

1 STATE OF OKLAHOMA

2 2nd Extraordinary Session of the 56th Legislature (2018)

3 FLOOR SUBSTITUTE
4 FOR

5 HOUSE BILL NO. 1010

By: Wallace and Casey of the
House

6 and

7 David and Fields of the
8 Senate

9
10 FLOOR SUBSTITUTE

11 An Act relating to revenue and taxation; stating
12 purpose pursuant to the authority provided in Section
13 57 of Article V of the Oklahoma Constitution;
14 imposing additional tax levy upon cigarettes;
15 specifying amount of additional levy; providing for
16 apportionment of revenues; exempting levy from
17 inclusion in determination of certain amounts;
18 requiring certain collections and administration of
19 levy; amending 68 O.S. 2011, Sections 402, 402-1 and
20 402-3, which relate to tax levies on tobacco
21 products; providing that little cigars be taxed in
22 the same rate and manner as cigarettes; clarifying
23 language; imposing additional tax levy upon chewing
24 tobacco; specifying amount of additional levy;
providing for apportionment of revenues; prohibiting
certain acts; declaring levy as a tax on the
consumer; imposing tax on gasoline and diesel fuel;
establishing amount of tax on a per-gallon basis;
requiring deposit of certain revenue, penalties and
interest in certain fund; amending 68 O.S. 2011,
Sections 1001, as last amended by Section 1, Chapter
5, 1st Extraordinary Session, O.S.L. 2017, and 1004,
as last amended by Section 2, Chapter 355, O.S.L.
2017 (68 O.S. Supp. 2017, Section 1004), which relate
to gross production tax; modifying rate imposed upon
oil, gas or oil and gas; modifying exemptions and

1 procedures related thereto; modifying apportionment
2 of certain gross production tax revenues
3 corresponding to gross production tax rate
4 modification; enacting the Oklahoma Occupancy Tax
5 Act; stating purpose of tax; defining terms;
6 providing for rate of tax; imposing duty for
7 remittance of tax and prescribing procedures related
8 thereto; requiring Oklahoma Tax Commission to
9 promulgate rules and to provide forms; providing for
10 applicability of Oklahoma Sales Tax Code provisions
11 and provisions of the Uniform Tax Procedure Code for
12 administration of tax; requiring separate statement
13 of tax amount; requiring payment by customers in same
14 method as sales tax; providing for exemptions;
15 providing for apportionment of revenues; repealing 68
16 O.S. 2011, Section 402-2, which relates to additional
17 tax on tobacco products; providing for codification;
18 and providing for noncodification.

19 BE IT ENACTED BY THE PEOPLE OF THE STATE OF OKLAHOMA:

20 SECTION 1. NEW LAW A new section of law not to be
21 codified in the Oklahoma Statutes reads as follows:

22 The provisions of this measure are enacted pursuant to the
23 authority provided in Section 57 of Article V of the Oklahoma
24 Constitution for a general revenue bill.

SECTION 2. NEW LAW A new section of law to be codified
in the Oklahoma Statutes as Section 302-7 of Title 68, unless there
is created a duplication in numbering, reads as follows:

A. For the purpose of providing revenue for the support of the
functions of state government, in addition to the tax levied in
Sections 302, 302-1, 302-2, 302-3, 302-4 and 302-5 of Title 68 of

1 the Oklahoma Statutes, there is hereby levied upon the sale, use,
2 gift, possession or consumption of cigarettes, as defined in
3 Sections 301 through 325 of Title 68 of the Oklahoma Statutes,
4 within this state, a tax at the rate of fifty (50) mills per
5 cigarette.

6 B. 1. Except as provided in paragraph 2 of this subsection,
7 the revenue resulting from the additional tax levied in subsection A
8 of this section shall be apportioned as provided in paragraph 3 of
9 this subsection.

10 2. The net amount of any revenue resulting from a payment in
11 lieu of excise taxes on cigarettes levied by this section, which net
12 amount shall be calculated after deductions for rebates owed
13 pursuant to a compact with a federally recognized Indian tribe or
14 nation, shall be apportioned as provided in paragraph 3 of this
15 subsection.

16 3. a. Prior to July 1, 2019, the resulting revenues as
17 described by paragraphs 1 and 2 of this subsection
18 shall be apportioned by the Oklahoma Tax Commission
19 and transmitted to the State Treasurer who shall
20 deposit such revenue in the General Revenue Fund.

21 b. Beginning July 1, 2019, the resulting revenues as
22 described by paragraphs 1 and 2 of this subsection
23 shall be apportioned by the Oklahoma Tax Commission
24 and transmitted to the State Treasurer, who shall

1 deposit such revenue to the credit of the State Health
2 Care Enhancement Fund, created in Enrolled House Bill
3 No. 1016 of the 2nd Extraordinary Session of the 56th
4 Oklahoma Legislature.

5 C. No part of the revenues resulting from the additional taxes
6 levied in this section shall be used in determining the amount of
7 cigarette tax collections to be paid into:

8 1. The State of Oklahoma Building Bonds of 1961 Sinking Fund
9 pursuant to the provisions of Sections 57.31 through 57.43 of Title
10 62 of the Oklahoma Statutes;

11 2. The State of Oklahoma Institutional Building Bonds of 1965
12 Sinking Fund pursuant to the provisions of Sections 57.61 through
13 57.73 of Title 62 of the Oklahoma Statutes;

14 3. The State of Oklahoma Institutional Building Bonds of 1965
15 Sinking Fund Series C and Series D pursuant to the provisions of
16 Sections 57.81 through 57.112 of Title 62 of the Oklahoma Statutes;

17 4. The State of Oklahoma Building Bonds of 1968 Sinking Fund
18 pursuant to the provisions of Sections 57.121 through 57.193 of
19 Title 62 of the Oklahoma Statutes; or

20 5. The Oklahoma Building Bonds of 1992 Sinking Fund pursuant to
21 the provisions of Sections 57.300 through 57.313 of Title 62 of the
22 Oklahoma Statutes.

23 D. The cigarette taxes levied in this section shall be
24 collected and administered as provided by law for other cigarette

1 taxes now levied, collected and administered pursuant to the
2 provisions of Sections 301 through 325 of Title 68 of the Oklahoma
3 Statutes.

4 SECTION 3. AMENDATORY 68 O.S. 2011, Section 402, is
5 amended to read as follows:

6 Section 402. There shall be levied, assessed, collected, and
7 paid in respect to the articles containing tobacco enumerated in
8 Section 401 et seq. of this title, a tax in the following amounts:

9 1. Little Cigars. Upon cigars of all descriptions made of
10 tobacco, or any substitute therefor, and weighing not more than
11 three (3) pounds per thousand, ~~four (4) mills for each cigar.~~
12 ~~Provided, that~~ the tax levied on the products coming under this
13 paragraph shall ~~not apply if~~ be equal to the tax on such products
14 that is reported and paid as cigarette tax under Sections 301
15 through 325 of this title. Further, the tax levied herein shall be
16 paid in the same manner as required in Sections 301 through 325 of
17 this title;

18 2. Cigars. Upon cigars of all descriptions made of tobacco, or
19 any substitute therefor, weighing more than three (3) pounds per
20 thousand and having a manufacturer's recommended retail selling
21 price, under the Federal Code, of not exceeding four cents (\$0.04)
22 per cigar, one cent (\$0.01) for each cigar;

23 3. Cigars. Upon all other cigars of all descriptions made of
24 tobacco, or any substitute therefor, and weighing more than three

1 (3) pounds per thousand, Twenty Dollars (\$20.00) per thousand. For
2 the purpose of computing the tax, cheroots, stogies, etc., are
3 hereby classed as cigars;

4 4. Smoking Tobacco. Upon all smoking tobacco including
5 granulated, plug cut, crimp cut, ready rubbed and other kinds and
6 forms of tobacco prepared in such manner as to be suitable for
7 smoking in a pipe or cigarette, the tax shall be twenty-five percent
8 (25%) of the factory list price exclusive of any trade discount,
9 special discount or deals; and

10 5. Chewing Tobacco. Upon chewing tobacco, smokeless tobacco,
11 and snuff, the tax shall be twenty percent (20%) of the factory list
12 price exclusive of any trade discount, special discount or deals.

13 It shall not be permissible for a retailer to advertise that the
14 retailer will absorb the tax due on the taxable merchandise
15 described herein. Such tax shall be paid by the consumer.

16 Notwithstanding any other provision of law, the tax levied
17 pursuant to the provisions of Section 401 et seq. of this title
18 shall be part of the gross proceeds or gross receipts from the sale
19 of cigars or tobacco products, or both, as those terms are defined
20 in paragraph 7 12 of Section 1352 of this title.

21 SECTION 4. AMENDATORY 68 O.S. 2011, Section 402-1, is
22 amended to read as follows:

23 Section 402-1. In addition to the tax levied by Section 402 of
24 this title, there is hereby levied upon the sale, use, exchange or

1 possession of articles containing tobacco as defined in said Section
2 402, a tax in the following amounts:

3 ~~(a) Upon little cigars of all descriptions made of tobacco, or~~
4 ~~any substitute therefor, and weighing not more than three (3) pounds~~
5 ~~per thousand, two and one half (2 1/2) mills for each cigar.~~
6 ~~Provided, that the tax levied on the products coming under this~~
7 ~~paragraph shall not apply if the tax on such products is reported~~
8 ~~and paid as cigarette tax under Sections 301 through 325 of this~~
9 ~~title.~~

10 ~~(b)~~ Upon cigars of all descriptions made of tobacco, or any
11 substitute therefor, and weighing more than three (3) pounds per
12 thousand, and having a manufacturer's recommended retail selling
13 price, under the Federal Code, of more than four cents (\$0.04) for
14 each cigar, Ten Dollars (\$10.00) per thousand. For the purpose of
15 computing the tax, cheroots, stogies, etc., are hereby classed as
16 cigars-;

17 ~~(e)~~ (b) Upon all smoking tobacco including granulated, plug cut,
18 crimp cut, ready rubbed and other kinds and forms of tobacco
19 prepared in such manner as to be suitable for smoking in a pipe or
20 cigarette, the tax shall be fifteen percent (15%) of the factory
21 list price exclusive of any trade discount, special discount or
22 deals-; and

23
24

1 ~~(d)~~ (c) Upon chewing tobacco, smokeless tobacco, and snuff, the
2 tax shall be ten percent (10%) of the factory list price exclusive
3 of any trade discount, special discount or deals.

4 This tax shall be paid by the consumer and no retailer may
5 advertise that he will pay or absorb this tax.

6 ~~(e)~~ The tax herein levied on tobacco products shall be evidenced
7 by stamps and collected on the same basis and in the same manner and
8 in all respects as the tax levied by the Tobacco Products Tax Law.
9 The revenue from this additional tax shall be apportioned by the
10 Oklahoma Tax Commission in the same manner as provided in Section
11 404 of this title, for the apportionment of other tobacco products
12 tax revenue.

13 SECTION 5. AMENDATORY 68 O.S. 2011, Section 402-3, is
14 amended to read as follows:

15 Section 402-3. A. In addition to the tax levied in Sections
16 402, and 402-1 ~~and 402-2~~ of this title, effective January 1, 2005,
17 there shall be levied, assessed, collected, and paid in respect to
18 the articles containing tobacco enumerated in Section 401 et seq. of
19 this title, a tax in the following amounts:

20 1. ~~Little Cigars. Upon cigars of all descriptions made of~~
21 ~~tobacco, or any substitute therefor, and weighing not more than~~
22 ~~three (3) pounds per thousand, twenty-seven (27) mills for each~~
23 ~~cigar. Provided, that the tax levied on the products coming under~~
24 ~~this paragraph shall not apply if the tax on such products is~~

1 ~~reported and paid as cigarette tax under Sections 301 through 325 of~~
2 ~~this title;~~

3 ~~2.~~ Cigars. Upon all ~~other~~ cigars of all descriptions made of
4 tobacco, or any substitute therefor, and weighing more than three
5 (3) pounds per thousand, Ninety Dollars (\$90.00) per thousand. For
6 the purpose of computing the tax, cheroots, stogies, etc., are
7 hereby classed as cigars;

8 ~~3.~~ 2. Smoking Tobacco. Upon all smoking tobacco including
9 granulated, plug cut, crimp cut, ready rubbed and other kinds and
10 forms of tobacco prepared in such manner as to be suitable for
11 smoking in a pipe or cigarette, the tax shall be forty percent (40%)
12 of the factory list price exclusive of any trade discount, special
13 discount or deals; and

14 ~~4.~~ 3. Chewing Tobacco. Upon chewing tobacco, smokeless
15 tobacco, and snuff, the tax shall be thirty percent (30%) of the
16 factory list price exclusive of any trade discount, special discount
17 or deals.

18 B. Except as provided in subsection C of this section, the
19 revenue resulting from the additional tax levied in subsection A of
20 this section shall be apportioned by the Oklahoma Tax Commission and
21 transmitted to the State Treasurer as follows:

22 1. Twenty-two and six-hundredths percent (22.06%) shall be
23 placed to the credit of the Health Employee and Economy Improvement
24

1 Act Revolving Fund created in Section 1010.1 of Title 56 of the
2 Oklahoma Statutes;

3 2. Three and nine-hundredths percent (3.09%) shall be placed to
4 the credit of the Comprehensive Cancer Center Debt Service Revolving
5 Fund created in Section 160.1 of Title 62 of the Oklahoma Statutes;

6 3. Before July 1, 2008, seven and fifty-hundredths percent
7 (7.50%) shall be placed to the credit of the Trauma Care Assistance
8 Revolving Fund created in Section ~~1-2522~~ 1-2530.9 of Title 63 of the
9 Oklahoma Statutes. On and after July 1, 2008, seven and fifty-
10 hundredths percent (7.50%) shall be allocated as follows:

11 a. every month, an amount equal to the actual amount
12 placed to the credit of the Trauma Care Assistance
13 Revolving Fund pursuant to this paragraph for the same
14 month of the 2008 fiscal year shall be credited to the
15 Trauma Care Assistance Revolving Fund,

16 b. every month, any amount over and above the amount
17 placed to the credit of the Trauma Care Assistance
18 Revolving Fund pursuant to subparagraph a of this
19 paragraph shall be credited to the Oklahoma Emergency
20 Response Systems Stabilization and Improvement
21 Revolving Fund as created in Section ~~§~~ 1-2512.1 of
22 ~~this act~~ Title 63 of the Oklahoma Statutes until the
23 combined amount credited to the Oklahoma Emergency
24 Response Systems Stabilization and Improvement

1 Revolving Fund pursuant to this section and Section
2 302-5 of this title is equal to Two Million Five
3 Hundred Thousand Dollars (\$2,500,000.00) each year,
4 and

5 c. any additional revenue allocated pursuant to this
6 paragraph shall be placed to the credit of the Trauma
7 Care Assistance Revolving Fund;

8 4. Three and nine-hundredths percent (3.09%) shall be placed to
9 the credit of the Oklahoma State University College of Osteopathic
10 Medicine Revolving Fund created in Section 160.2 of Title 62 of the
11 Oklahoma Statutes;

12 5. Twenty-six and thirty-eight-hundredths percent (26.38%)
13 shall be placed to the credit of the Oklahoma Health Care Authority
14 Medicaid Program Fund created in Section 5020 of Title 63 of the
15 Oklahoma Statutes for the purposes of maintaining programs and
16 services funded under the federal "Jobs and Growth Tax Relief
17 Reconciliation Act of 2003", reimbursing city/county-owned
18 hospitals, increasing emergency room physician rates, and providing
19 TEFRA 134, also known as "Katie Beckett" services;

20 6. Two and sixty-five-hundredths percent (2.65%) shall be
21 placed to the credit of the Department of Mental Health and
22 Substance Abuse Services Revolving Fund created in Section 2-303 of
23 Title 43A of the Oklahoma Statutes;

1 7. Forty-four-hundredths of one percent (0.44%) shall be placed
2 to the credit of the Belle Maxine Hilliard Breast and Cervical
3 Cancer Treatment Revolving Fund created in Section 1-559 of Title 63
4 of the Oklahoma Statutes;

5 8. One percent (1%) shall be placed to the credit of the
6 Teachers' Retirement System Revolving Fund created in Section 158 of
7 Title 62 of the Oklahoma Statutes;

8 9. Two and seven-hundredths percent (2.07%) shall be placed to
9 the credit of the Education Reform Revolving Fund created in Section
10 ~~41.29b~~ 34.89 of Title 62 of the Oklahoma Statutes;

11 10. Sixty-six-hundredths percent (0.66%) shall be placed to the
12 credit of the Tobacco Prevention and Cessation Revolving Fund
13 created in Section 1-105d of Title 63 of the Oklahoma Statutes;

14 11. Sixteen and eighty-three-hundredths percent (16.83%) shall
15 be placed to the credit of the General Revenue Fund; and

16 12. For fiscal years beginning July 1, 2004, and ending June
17 30, 2006, fourteen and twenty-three-hundredths percent (14.23%)
18 shall be apportioned to municipalities and counties that levy a
19 sales tax, in the proportions which total municipal and county sales
20 tax revenue was apportioned by the Tax Commission in the preceding
21 month.

22 For fiscal years beginning July 1, 2006, and thereafter, the
23 apportionment percentage specified in paragraph 12 of this
24 subsection will be adjusted by dividing the total municipal and

1 county sales tax revenue collected in the calendar year immediately
2 preceding the commencement of the fiscal year by the sum of the
3 state sales tax revenue and total municipal and county sales tax
4 revenue collected in the same year. This ratio shall be divided by
5 the ratio of the total municipal and county sales tax revenue
6 collected in the calendar year beginning January 1, 2004, and ending
7 December 31, 2004, divided by the sum of the state sales tax revenue
8 and total municipal and county sales tax revenue collected in the
9 same year. The resulting quotient shall be multiplied by fourteen
10 and twenty-three-hundredths percent (14.23%) to determine the
11 apportionment percentage for the fiscal year.

12 For fiscal years beginning July 1, 2006, and thereafter, any
13 adjustment to the percentage of revenues apportioned to
14 municipalities and counties shall be reflected in the percent of
15 revenues apportioned to the General Revenue Fund.

16 C. The net amount of any revenue resulting from a payment in
17 lieu of excise taxes on little cigars, cigars, smoking tobacco and
18 chewing tobacco levied by this section, pursuant to a compact with a
19 federally recognized Indian tribe or nation after deductions for
20 deposits into trust accounts pursuant to such compacts, shall be
21 apportioned by the Tax Commission and transmitted to the State
22 Treasurer as follows:

23 1. Thirty-three and forty-nine-hundredths percent (33.49%)
24 shall be placed to the credit of the Health Employee and Economy

1 Improvement Act Revolving Fund created in Section 1010.1 of Title 56
2 of the Oklahoma Statutes;

3 2. Four and sixty-nine-hundredths percent (4.69%) shall be
4 placed to the credit of the Comprehensive Cancer Center Debt Service
5 Revolving Fund created in Section 160.1 of Title 62 of the Oklahoma
6 Statutes;

7 3. Before July 1, 2008, eleven and thirty-nine-hundredths
8 percent (11.39%) shall be placed to the credit of the Trauma Care
9 Assistance Revolving Fund created in Section ~~1-2522~~ 1-2530.9 of
10 Title 63 of the Oklahoma Statutes. On and after July 1, 2008,
11 eleven and thirty-nine-hundredths percent (11.39%) shall be
12 allocated as follows:

13 a. every month, an amount equal to the actual amount
14 placed to the credit of the Trauma Care Assistance
15 Revolving Fund pursuant to this paragraph for the same
16 month of the 2008 fiscal year shall be credited to the
17 Trauma Care Assistance Revolving Fund,

18 b. every month, any amount over and above the amount
19 placed to the credit of the Trauma Care Assistance
20 Revolving Fund pursuant to subparagraph a of this
21 paragraph shall be credited to the Oklahoma Emergency
22 Response Systems Stabilization and Improvement
23 Revolving Fund as created in Section ~~§~~ 1-2512.1 of
24 ~~this act~~ Title 63 of the Oklahoma Statutes until the

1 combined amount credited to the Oklahoma Emergency
2 Response Systems Stabilization and Improvement
3 Revolving Fund pursuant to this section and Section
4 302-5 of this title is equal to Two Million Five
5 Hundred Thousand Dollars (\$2,500,000.00) each year,
6 and

7 c. any additional revenue allocated pursuant to this
8 paragraph shall be placed to the credit of the Trauma
9 Care Assistance Revolving Fund;

10 4. Four and sixty-nine-hundredths percent (4.69%) shall be
11 placed to the credit of the Oklahoma State University College of
12 Osteopathic Medicine Revolving Fund created in Section 160.2 of
13 Title 62 of the Oklahoma Statutes;

14 5. Forty and six-hundredths percent (40.06%) shall be placed to
15 the credit of the Oklahoma Health Care Authority Medicaid Program
16 Fund created in Section 5020 of Title 63 of the Oklahoma Statutes
17 for the purposes of maintaining programs and services funded under
18 the federal "Jobs and Growth Tax Relief Reconciliation Act of 2003",
19 reimbursing city/county-owned hospitals, increasing emergency room
20 physician rates, and providing TEFRA 134, also known as "Katie
21 Beckett" services;

22 6. Four and one-hundredths percent (4.01%) shall be placed to
23 the credit of the Department of Mental Health and Substance Abuse
24

1 Services Revolving Fund created in Section 2-303 of Title 43A of the
2 Oklahoma Statutes;

3 7. Sixty-seven-hundredths percent (0.67%) shall be placed to
4 the credit of the Belle Maxine Hilliard Breast and Cervical Cancer
5 Treatment Revolving Fund created in Section 1-559 of Title 63 of the
6 Oklahoma Statutes; and

7 8. One percent (1%) shall be placed to the credit of the
8 Tobacco Prevention and Cessation Revolving Fund created in Section
9 1-105d of Title 63 of the Oklahoma Statutes.

10 D. It shall not be permissible for a retailer to advertise that
11 the retailer will absorb the tax due on the taxable merchandise
12 described herein. Such tax shall be paid by the consumer.

13 SECTION 6. NEW LAW A new section of law to be codified
14 in the Oklahoma Statutes as Section 402-4 of Title 68, unless there
15 is created a duplication in numbering, reads as follows:

16 A. For the purpose of providing revenue for the support of the
17 functions of state government, in addition to the tax levied in
18 Sections 402, 402-1 and 402-3 of Title 68 of the Oklahoma Statutes,
19 there shall be levied, assessed, collected and paid in respect to
20 the articles containing tobacco enumerated in Section 401 et seq. of
21 Title 68 of the Oklahoma Statutes, a tax in the following amounts:

22 Chewing Tobacco. Upon chewing tobacco, smokeless tobacco and
23 snuff, the tax shall be ten percent (10%) of the factory list price
24 exclusive of any trade discount, special discount or deals.

1 B. 1. Except as provided in paragraph 2 of this subsection,
2 the revenue resulting from the additional tax levied in subsection A
3 of this section shall be apportioned as provided in paragraph 3 of
4 this subsection.

5 2. The net amount of any revenue resulting from a payment in
6 lieu of excise taxes on chewing tobacco levied by this section,
7 which net amount shall be calculated after deductions for rebates
8 owed pursuant to a compact with a federally recognized Indian tribe
9 or nation, shall be apportioned as provided in paragraph 3 of this
10 subsection.

11 3. a. Prior to July 1, 2019, the resulting revenues as
12 described by paragraphs 1 and 2 of this subsection
13 shall be apportioned by the Oklahoma Tax Commission
14 and transmitted to the State Treasurer who shall
15 deposit such revenue in the General Revenue Fund.

16 b. Beginning July 1, 2019, the resulting revenues as
17 described by paragraphs 1 and 2 of this subsection
18 shall be apportioned by the Oklahoma Tax Commission
19 and transmitted to the State Treasurer, who shall
20 deposit such revenue to the credit of the State Health
21 Care Enhancement Fund created in Enrolled House Bill
22 No. 1016 of the 2nd Extraordinary Session of the 56th
23 Oklahoma Legislature.

1 C. No retailer shall advertise that the retailer will absorb
2 the tax due on the taxable merchandise described in this section.
3 Such tax shall be paid by the consumer.

4 SECTION 7. NEW LAW A new section of law to be codified
5 in the Oklahoma Statutes as Section 500.4B of Title 68, unless there
6 is created a duplication in numbering, reads as follows:

7 A. For the purpose of providing revenue for the support of the
8 functions of state government, in addition to the tax imposed by
9 Section 500.4 of Title 68 of the Oklahoma Statutes, there is hereby
10 imposed a tax of:

11 1. Six cents (\$0.06) per gallon on all diesel fuel used or
12 consumed in this state; and

13 2. Three cents (\$0.03) per gallon on all gasoline used or
14 consumed in this state.

15 B. All remaining revenue from the tax imposed by subsection A
16 of this section and penalties and interest thereon collected by the
17 Oklahoma Tax Commission, after the requirements of Section 500.63 of
18 Title 68 of the Oklahoma Statutes have been fulfilled, shall be
19 deposited as follows:

20 1. Prior to July 1, 2019, the remaining revenue shall be
21 apportioned by the Oklahoma Tax Commission and transmitted to the
22 State Treasurer who shall deposit such revenue in the General
23 Revenue Fund; and
24

1 2. Beginning July 1, 2019, the remaining revenue shall be
2 apportioned by the Oklahoma Tax Commission and transmitted to the
3 State Treasurer who shall deposit such revenue in the Rebuilding
4 Oklahoma Access and Driver Safety Fund created in Section 1521 of
5 Title 69 of the Oklahoma Statutes.

6 SECTION 8. AMENDATORY 68 O.S. 2011, Section 1001, as
7 last amended by Section 1, Chapter 5, 1st Extraordinary Session,
8 O.S.L. 2017, is amended to read as follows:

9 Section 1001. A. There is hereby levied upon the production of
10 asphalt, ores bearing lead, zinc, jack and copper a tax equal to
11 three-fourths of one percent (3/4 of 1%) on the gross value thereof.

12 B. ~~1. Effective July 1, 2013, through June 30, 2015, except as~~
13 ~~otherwise exempted pursuant to subsections D, E, F, G, H, I and J of~~
14 ~~this section, there shall be levied upon the production of oil a tax~~
15 ~~equal to seven percent (7%) of the gross value of the production of~~
16 ~~oil based on a per barrel measurement of forty-two (42) U.S. gallons~~
17 ~~of two hundred thirty-one (231) cubic inches per gallon, computed at~~
18 ~~a temperature of sixty (60) degrees Fahrenheit.~~

19 ~~2. Effective July 1, 2013, through June 30, 2015, except as~~
20 ~~otherwise exempted pursuant to subsections D, E, F, G, H, I and J of~~
21 ~~this section, there shall be levied a tax equal to seven percent~~
22 ~~(7%) of the gross value of the production of gas.~~

23 ~~3. Effective July 1, 2015, except as otherwise provided in this~~
24 ~~section~~ On or after the effective date of this act and except as

1 provided by paragraph 4 of this subsection, there shall be levied a
2 tax on the gross value of the production of oil and gas as follows:

3 ~~a. upon~~

4 1. Upon the production of oil a tax equal to seven percent (7%)
5 of the gross value of the production of oil based on a per barrel
6 measurement of forty-two (42) U.S. gallons of two hundred thirty-one
7 (231) cubic inches per gallon, computed at a temperature of sixty
8 (60) degrees Fahrenheit,

9 ~~b. upon;~~

10 2. Upon the production of gas a tax equal to seven percent (7%)
11 of the gross value of the production of gas, ~~and;~~

12 ~~e. notwithstanding~~

13 3. Notwithstanding the levies in ~~subparagraphs a~~ paragraphs 1
14 ~~and b 2~~ of this paragraph subsection, the production of oil, gas, or
15 oil and gas from wells spudded prior to the effective date of this
16 act, and on or after July 1, 2015 the effective date of this act,
17 shall be taxed at a rate of ~~two percent (2%)~~ five percent (5%)
18 commencing with the month of first production for a period of
19 thirty-six (36) months. Thereafter, the production shall be taxed
20 as provided in ~~subparagraphs a~~ paragraphs 1 and b 2 of this
21 ~~paragraph subsection;~~ and

22 4. If the provisions of Article XIII-C of the Oklahoma
23 Constitution are approved by the people pursuant to adoption of
24 State Question No. 795, the rate of gross production tax imposed by

1 paragraph 3 of this subsection shall be reduced to two percent (2%)
2 for the first thirty-six (36) months of production and thereafter
3 the rate of taxation shall be seven percent (7%).

4 C. The taxes hereby levied shall also attach to, and are levied
5 on, what is known as the royalty interest, and the amount of such
6 tax shall be a lien on such interest.

7 D. ~~1. Except as otherwise provided in this section, for~~
8 ~~secondary recovery projects approved or having an initial project~~
9 ~~beginning date on or after July 1, 2000, and before July 1, 2017,~~
10 ~~any incremental production attributable to the working interest~~
11 ~~owners which results from such secondary recovery projects shall be~~
12 ~~exempt from the gross production tax levied pursuant to this section~~
13 ~~for a period not to exceed five (5) years from the initial project~~
14 ~~beginning date or for a period ending upon the termination of the~~
15 ~~secondary recovery process, whichever occurs first; provided~~
16 ~~however, that the exemption provided by this paragraph shall not~~
17 ~~apply to production occurring on or after July 1, 2017.~~

18 ~~2. Except as otherwise provided in this section, for tertiary~~
19 ~~recovery projects approved and having a project beginning date on or~~
20 ~~after July 1, 1993, and before July 1, 2017, any incremental~~
21 ~~production attributable to the working interest owners which results~~
22 ~~from such tertiary recovery projects shall be exempt from the gross~~
23 ~~production tax levied pursuant to this section from the project~~
24 ~~beginning date until project payback is achieved, but not to exceed~~

1 ~~a period of ten (10) years; provided however, that the exemption~~
2 ~~provided by this paragraph shall not apply to production occurring~~
3 ~~on or after July 1, 2017. Project payback pursuant to this~~
4 ~~paragraph shall be determined by appropriate payback indicators~~
5 ~~which will provide for the recovery of capital expenses and~~
6 ~~operating expenses, excluding administrative expenses, in~~
7 ~~determining project payback. The capital expenses of pipelines~~
8 ~~constructed to transport carbon dioxide to a tertiary recovery~~
9 ~~project shall not be included in determining project payback~~
10 ~~pursuant to this paragraph.~~

11 ~~3. The provisions of this subsection shall also not apply to~~
12 ~~any enhanced recovery project using fresh water as the primary~~
13 ~~injectant, except when using steam.~~

14 ~~4. For purposes of this subsection:~~

15 ~~a. "incremental production" means the amount of crude oil~~
16 ~~or other liquid hydrocarbons which is produced during~~
17 ~~an enhanced recovery project and which is in excess of~~
18 ~~the base production amount of crude oil or other~~
19 ~~liquid hydrocarbons. The base production amount shall~~
20 ~~be the average monthly amount of production for the~~
21 ~~twelve-month period immediately prior to the project~~
22 ~~beginning date minus the monthly rate of production~~
23 ~~decline for the project for each month beginning one~~
24 ~~hundred eighty (180) days prior to the project~~

1 ~~beginning date. The monthly rate of production~~
2 ~~decline shall be equal to the average extrapolated~~
3 ~~monthly decline rate for the twelve-month period~~
4 ~~immediately prior to the project beginning date as~~
5 ~~determined by the Corporation Commission based on the~~
6 ~~production history of the field, its current status,~~
7 ~~and sound reservoir engineering principles, and~~

8 b. ~~"project beginning date" means the date on which the~~
9 ~~injection of liquids, gases, or other matter begins on~~
10 ~~an enhanced recovery project.~~

11 5. ~~The Corporation Commission shall promulgate rules for the~~
12 ~~qualification for this exemption which shall include, but not be~~
13 ~~limited to, procedures for determining incremental production as~~
14 ~~defined in subparagraph a of paragraph 4 of this subsection, and the~~
15 ~~establishment of appropriate payback indicators as approved by the~~
16 ~~Tax Commission for the determination of project payback for each of~~
17 ~~the exemptions authorized by this subsection.~~

18 6. ~~For new secondary recovery projects and tertiary recovery~~
19 ~~projects approved by the Corporation Commission on or after July 1,~~
20 ~~1993, and before July 1, 2017, such approval shall constitute~~
21 ~~qualification for an exemption.~~

22 7. ~~Any person seeking an exemption shall file an application~~
23 ~~for such exemption with the Tax Commission which, upon determination~~
24

1 ~~of qualification by the Corporation Commission, shall approve the~~
2 ~~application for such exemption.~~

3 ~~8. The Tax Commission may require any person requesting such~~
4 ~~exemption to furnish information or records concerning the exemption~~
5 ~~as is deemed necessary by the Tax Commission.~~

6 ~~9. Upon the expiration of the exemption granted pursuant to~~
7 ~~this subsection, the Tax Commission shall collect the gross~~
8 ~~production tax levied pursuant to this section.~~

9 ~~E. 1. Except as otherwise provided in this section, the~~
10 ~~production of oil, gas or oil and gas from a horizontally drilled~~
11 ~~well producing prior to July 1, 2011, which production commenced~~
12 ~~after July 1, 2002, shall be exempt from the gross production tax~~
13 ~~levied pursuant to subsection B of this section from the project~~
14 ~~beginning date until project payback is achieved but not to exceed a~~
15 ~~period of forty eight (48) months commencing with the month of~~
16 ~~initial production from the horizontally drilled well. For purposes~~
17 ~~of subsection D of this section and this subsection, project payback~~
18 ~~shall be determined as of the date of the completion of the well and~~
19 ~~shall not include any expenses beyond the completion date of the~~
20 ~~well, and subject to the approval of the Tax Commission.~~

21 ~~2. Claims for refund for the production periods within the~~
22 ~~fiscal years ending June 30, 2010, and June 30, 2011, shall be filed~~
23 ~~and received by the Tax Commission no later than December 31, 2011.~~

24

1 ~~3. For production commenced on or after July 1, 2011, and prior~~
2 ~~to July 1, 2015, the tax levied pursuant to the provisions of this~~
3 ~~section on the production of oil, gas or oil and gas from a~~
4 ~~horizontally drilled well shall be reduced to a rate of one percent~~
5 ~~(1%) for a period of forty eight (48) months from the month of~~
6 ~~initial production; provided however, such production occurring on~~
7 ~~or after July 1, 2017, for the remainder of such forty-eight month~~
8 ~~period shall be subject to a reduced rate of four percent (4%);~~
9 ~~further provided, any reduced rate provided by this paragraph shall~~
10 ~~not apply to production occurring during or after the first full~~
11 ~~month following the effective date of this act. The taxes collected~~
12 ~~from the production of oil shall be apportioned pursuant to the~~
13 ~~provisions of paragraph 7 of subsection B of Section 1004 of this~~
14 ~~title. The taxes collected from the production of gas shall be~~
15 ~~apportioned pursuant to the provisions of paragraph 3 of subsection~~
16 ~~B of Section 1004 of this title.~~

17 ~~4. The production of oil, gas or oil and gas on or after July~~
18 ~~1, 2011, and prior to July 1, 2015, from these qualifying wells~~
19 ~~shall be taxed at a rate of one percent (1%) until the expiration of~~
20 ~~forty eight (48) months commencing with the month of initial~~
21 ~~production.~~

22 ~~5. As used in this subsection, "horizontally drilled well"~~
23 ~~shall mean an oil, gas or oil and gas well drilled or recompleted in~~
24 ~~a manner which encounters and subsequently produces from a~~

1 ~~geological formation at an angle in excess of seventy (70) degrees~~
2 ~~from vertical and which laterally penetrates a minimum of one~~
3 ~~hundred fifty (150) feet into the pay zone of the formation.~~

4 ~~F. 1. Except as otherwise provided by this section, the~~
5 ~~severance or production of oil, gas or oil and gas from an inactive~~
6 ~~well shall be exempt from the gross production tax levied pursuant~~
7 ~~to subsection B of this section for a period of twenty-eight (28)~~
8 ~~months from the date upon which production is reestablished;~~
9 ~~provided however, that the exemption provided by this paragraph~~
10 ~~shall not apply to production occurring on or after July 1, 2017.~~
11 ~~This exemption shall take effect July 1, 1994, and shall apply to~~
12 ~~wells for which work to reestablish or enhance production began on~~
13 ~~or after July 1, 1994, and for which production is reestablished~~
14 ~~prior to July 1, 2017. For all such production, a refund against~~
15 ~~gross production taxes shall be issued as provided in subsection L~~
16 ~~of this section.~~

17 ~~2. As used in this subsection, for wells for which production~~
18 ~~is reestablished prior to July 1, 1997, "inactive well" means any~~
19 ~~well that has not produced oil, gas or oil and gas for a period of~~
20 ~~not less than two (2) years as evidenced by the appropriate forms on~~
21 ~~file with the Corporation Commission reflecting the well's status.~~
22 ~~As used in this subsection, for wells for which production is~~
23 ~~reestablished on or after July 1, 1997, and prior to July 1, 2017,~~
24 ~~"inactive well" means any well that has not produced oil, gas or oil~~

1 and gas for a period of not less than one (1) year as evidenced by
2 the appropriate forms on file with the Corporation Commission
3 reflecting the well's status. Wells which experience mechanical
4 failure or loss of mechanical integrity, as defined by the
5 Corporation Commission, including but not limited to, casing leaks,
6 collapse of casing or loss of equipment in a wellbore, or any
7 similar event which causes cessation of production, shall also be
8 considered inactive wells.

9 G. 1. Except as otherwise provided by this section, any
10 incremental production which results from a production enhancement
11 project shall be exempt from the gross production tax levied
12 pursuant to subsection B of this section for a period of twenty-
13 eight (28) months from the date of first sale after project
14 completion of the production enhancement project; provided however,
15 that the exemption provided by this paragraph shall not apply to
16 production occurring on or after July 1, 2017. This exemption shall
17 take effect July 1, 1994, and shall apply to production enhancement
18 projects having a project beginning date on or after July 1, 1994,
19 and prior to July 1, 2017. For all such production, a refund
20 against gross production taxes shall be issued as provided in
21 subsection L of this section.

22 2. As used in this subsection:

23 a. for production enhancement projects having a project
24 beginning date on or after July 1, 1997, and prior to

1 ~~July 1, 2017, "production enhancement project" means~~
2 ~~any workover as defined in this paragraph,~~
3 ~~recompletion as defined in this paragraph, reentry of~~
4 ~~plugged and abandoned wellbores, or addition of a well~~
5 ~~or field compression,~~

6 b. ~~"incremental production" means the amount of crude~~
7 ~~oil, natural gas or other hydrocarbons which are~~
8 ~~produced as a result of the production enhancement~~
9 ~~project in excess of the base production,~~

10 e. ~~"base production" means the average monthly amount of~~
11 ~~production for the twelve-month period immediately~~
12 ~~prior to the commencement of the project or the~~
13 ~~average monthly amount of production for the twelve-~~
14 ~~month period immediately prior to the commencement of~~
15 ~~the project less the monthly rate of production~~
16 ~~decline for the project for each month beginning one~~
17 ~~hundred eighty (180) days prior to the commencement of~~
18 ~~the project. The monthly rate of production decline~~
19 ~~shall be equal to the average extrapolated monthly~~
20 ~~decline rate for the twelve-month period immediately~~
21 ~~prior to the commencement of the project based on the~~
22 ~~production history of the well. If the well or wells~~
23 ~~covered in the application had production for less~~
24 ~~than the full twelve-month period prior to the filing~~

1 ~~of the application for the production enhancement~~
2 ~~project, the base production shall be the average~~
3 ~~monthly production for the months during that period~~
4 ~~that the well or wells produced,~~

5 ~~d. for production enhancement projects having a project~~
6 ~~beginning date on or after July 1, 1997, and prior to~~
7 ~~July 1, 2017, "recompletion" means any downhole~~
8 ~~operation in an existing oil or gas well that is~~
9 ~~conducted to establish production of oil or gas from~~
10 ~~any geologic interval not currently completed or~~
11 ~~producing in such existing oil or gas well within the~~
12 ~~same or a different geologic formation, and~~

13 ~~e. "workover" means any downhole operation in an existing~~
14 ~~oil or gas well that is designed to sustain, restore~~
15 ~~or increase the production rate or ultimate recovery~~
16 ~~in a geologic interval currently completed or~~
17 ~~producing in the existing oil or gas well. For~~
18 ~~production enhancement projects having a project~~
19 ~~beginning date on or after July 1, 1997, and prior to~~
20 ~~July 1, 2017, "workover" includes, but is not limited~~
21 ~~to:~~

- 22 ~~(1) acidizing,~~
- 23 ~~(2) reperforating,~~
- 24 ~~(3) fracture treating,~~

- ~~(4) sand/paraffin/scale removal or other wellbore cleanouts,~~
- ~~(5) casing repair,~~
- ~~(6) squeeze cementing,~~
- ~~(7) installation of compression on a well or group of wells or initial installation of artificial lifts on gas wells, including plunger lifts, rod pumps, submersible pumps and coiled tubing velocity strings,~~
- ~~(8) downsizing existing tubing to reduce well loading,~~
- ~~(9) downhole commingling,~~
- ~~(10) bacteria treatments,~~
- ~~(11) upgrading the size of pumping unit equipment,~~
- ~~(12) setting bridge plugs to isolate water production zones, or~~
- ~~(13) any combination thereof.~~

~~"Workover" shall not mean the routine maintenance, routine repair, or like for like replacement of downhole equipment such as rods, pumps, tubing, packers, or other mechanical devices.~~

~~H. 1. For purposes of this subsection, "depth" means the length of the maximum continuous string of drill pipe utilized between the drill bit face and the drilling rig's kelly bushing.~~

1 ~~2. Except as otherwise provided in subsection K of this~~
2 ~~section:~~

3 ~~a. the production of oil, gas or oil and gas from wells~~
4 ~~spudded between July 1, 1997, and July 1, 2005, and~~
5 ~~drilled to a depth of twelve thousand five hundred~~
6 ~~(12,500) feet or greater and wells spudded between~~
7 ~~July 1, 2005, and July 1, 2015, and drilled to a depth~~
8 ~~between twelve thousand five hundred (12,500) feet and~~
9 ~~fourteen thousand nine hundred ninety-nine (14,999)~~
10 ~~feet shall be exempt from the gross production tax~~
11 ~~levied pursuant to subsection B of this section from~~
12 ~~the date of first sales for a period of twenty-eight~~
13 ~~(28) months; provided however, that the exemption~~
14 ~~provided by this subparagraph shall not apply to~~
15 ~~production occurring on or after July 1, 2017,~~

16 ~~b. the production of oil, gas or oil and gas from wells~~
17 ~~spudded between July 1, 2002, and July 1, 2005, and~~
18 ~~drilled to a depth of fifteen thousand (15,000) feet~~
19 ~~or greater and wells spudded between July 1, 2005, and~~
20 ~~July 1, 2011, and drilled to a depth between fifteen~~
21 ~~thousand (15,000) feet and seventeen thousand four~~
22 ~~hundred ninety-nine (17,499) feet shall be exempt from~~
23 ~~the gross production tax levied pursuant to subsection~~
24

~~B of this section from the date of first sales for a period of forty-eight (48) months,~~

~~e. the production of oil, gas or oil and gas from wells spudded between July 1, 2002, and July 1, 2011, and drilled to a depth of seventeen thousand five hundred (17,500) feet or greater shall be exempt from the gross production tax levied pursuant to subsection B of this section from the date of first sales for a period of sixty (60) months,~~

~~d. the tax levied pursuant to the provisions of this section on the production of oil, gas or oil and gas from wells spudded between July 1, 2011, and July 1, 2015, and drilled to a depth between fifteen thousand (15,000) feet and seventeen thousand four hundred ninety-nine (17,499) feet shall be reduced to a rate of four percent (4%) for a period of forty-eight (48) months from the date of first sales; provided, the reduced rate provided by this subparagraph shall not apply to production occurring during or after the first full month following the effective date of this act. The taxes collected from the production of oil shall be apportioned pursuant to the provisions of paragraph 7 of subsection B of Section 1004 of this title. The taxes collected from the production of gas~~

1 shall be apportioned pursuant to the provisions of
2 paragraph 3 of subsection B of Section 1004 of this
3 title,

4 e. the tax levied pursuant to the provisions of this
5 section on the production of oil, gas or oil and gas
6 from wells spudded between July 1, 2011, and July 1,
7 2015, and drilled to a depth of seventeen thousand
8 five hundred (17,500) feet or greater shall be reduced
9 to a rate of four percent (4%) for a period of sixty
10 (60) months from the date of first sales; provided
11 however, the reduced rate provided by this
12 subparagraph shall not apply to production occurring
13 during or after the first full month following the
14 effective date of this act. The taxes collected from
15 the production of oil shall be apportioned pursuant to
16 the provisions of paragraph 7 of subsection B of
17 Section 1004 of this title. The taxes collected from
18 the production of gas shall be apportioned pursuant to
19 the provisions of paragraph 3 of subsection B of
20 Section 1004 of this title, and

21 f. the provisions of subparagraphs b and c of this
22 paragraph shall only apply to the production of wells
23 qualifying for the exemption provided under these
24 subparagraphs prior to July 1, 2011. The production

1 ~~of oil, gas or oil and gas on or after July 1, 2011,~~
2 ~~and before July 1, 2015, from wells qualifying under~~
3 ~~subparagraph b of this paragraph shall be taxed at a~~
4 ~~rate of four percent (4%) until the expiration of~~
5 ~~forty-eight (48) months from the date of first sales~~
6 ~~and the production of oil, gas or oil and gas on or~~
7 ~~after July 1, 2011, and before July 1, 2015, from~~
8 ~~wells qualifying under subparagraph c of this~~
9 ~~paragraph shall be taxed at a rate of four percent~~
10 ~~(4%) until the expiration of sixty (60) months from~~
11 ~~the date of first sales.~~

12 ~~3. Except as otherwise provided for in this subsection, for all~~
13 ~~such wells spudded, a refund against gross production taxes shall be~~
14 ~~issued as provided in subsection L of this section.~~

15 ~~I. Except as otherwise provided by this section, the production~~
16 ~~of oil, gas or oil and gas from wells spudded or reentered between~~
17 ~~July 1, 1995, and July 1, 2015, which qualify as a new discovery~~
18 ~~pursuant to this subsection shall be exempt from the gross~~
19 ~~production tax levied pursuant to subsection B of this section from~~
20 ~~the date of first sales for a period of twenty-eight (28) months;~~
21 ~~provided however, that the exemption provided by this subsection~~
22 ~~shall not apply to production occurring on or after July 1, 2017.~~
23 ~~For all such wells spudded or reentered, a refund against gross~~
24 ~~production taxes shall be issued as provided in subsection L of this~~

1 ~~section. As used in this subsection, "new discovery" means~~
2 ~~production of oil, gas or oil and gas from:~~

3 ~~1. For wells spudded or reentered on or after July 1, 1997, and~~
4 ~~prior to July 1, 2015, a well that discovers crude oil in paying~~
5 ~~quantities that is more than one (1) mile from the nearest oil well~~
6 ~~producing from the same producing interval of the same formation;~~

7 ~~2. For wells spudded or reentered on or after July 1, 1997, and~~
8 ~~prior to July 1, 2015, a well that discovers crude oil in paying~~
9 ~~quantities beneath current production in a deeper producing interval~~
10 ~~that is more than one (1) mile from the nearest oil well producing~~
11 ~~from the same deeper producing interval;~~

12 ~~3. For wells spudded or reentered on or after July 1, 1997, and~~
13 ~~prior to July 1, 2015, a well that discovers natural gas in paying~~
14 ~~quantities that is more than two (2) miles from the nearest gas well~~
15 ~~producing from the same producing interval; or~~

16 ~~4. For wells spudded or reentered on and after July 1, 1997,~~
17 ~~and prior to July 1, 2015, a well that discovers natural gas in~~
18 ~~paying quantities beneath current production in a deeper producing~~
19 ~~interval that is more than two (2) miles from the nearest gas well~~
20 ~~producing from the same deeper producing interval.~~

21 ~~J. Except as otherwise provided by this section, the production~~
22 ~~of oil, gas or oil and gas from any well, drilling of which is~~
23 ~~commenced after July 1, 2000, and prior to July 1, 2015, located~~
24 ~~within the boundaries of a three-dimensional seismic shoot and~~

1 ~~drilled based on three-dimensional seismic technology, shall be~~
2 ~~exempt from the gross production tax levied pursuant to subsection B~~
3 ~~of this section from the date of first sales as follows:~~

4 1. ~~If the three-dimensional seismic shoot is shot prior to July~~
5 ~~1, 2000, for a period of eighteen (18) months; and~~

6 2. ~~If the three-dimensional seismic shoot is shot on or after~~
7 ~~July 1, 2000, for a period of twenty-eight (28) months; provided~~
8 ~~however, that the exemption provided by this subsection shall not~~
9 ~~apply to production occurring on or after July 1, 2017. For all~~
10 ~~such production, a refund against gross production taxes shall be~~
11 ~~issued as provided in subsection L of this section.~~

12 K. 1. ~~The exemptions provided for in subsections F, G, I and J~~
13 ~~of this section, the exemption provided for in subparagraph a of~~
14 ~~paragraph 2 of subsection H of this section, and the exemptions~~
15 ~~provided for in subparagraphs b and c of paragraph 2 of subsection H~~
16 ~~of this section for production from wells spudded before July 1,~~
17 ~~2005, shall not apply:~~

18 a. ~~to the severance or production of oil, upon~~
19 ~~determination by the Tax Commission that the average~~
20 ~~annual index price of Oklahoma oil exceeds Thirty~~
21 ~~Dollars (\$30.00) per barrel calculated on an annual~~
22 ~~calendar year basis, as adjusted for inflation using~~
23 ~~the Consumer Price Index-All Urban Consumers (CPI-U)~~
24 ~~as published by the Bureau of Labor Statistics of the~~

1 ~~U.S. Department of Labor or its successor agency.~~

2 ~~Such adjustment shall be based on the most current~~

3 ~~data available for the preceding twelve-month period~~

4 ~~and shall be applied for the fiscal year which begins~~

5 ~~on the July 1 date immediately following the release~~

6 ~~of the CPI-U data by the Bureau of Statistics.~~

7 ~~(1) The "average annual index price" will be~~

8 ~~calculated by multiplying the West Texas~~

9 ~~Intermediate closing price by the "index price~~

10 ~~ratio". The index price ratio is defined as the~~

11 ~~immediate preceding three-year historical average~~

12 ~~ratio of the actual weighted average wellhead~~

13 ~~price to the West Texas Intermediate close price~~

14 ~~published on the last business day of each month.~~

15 ~~(2) The average annual index price will be updated~~

16 ~~annually by the Oklahoma Tax Commission no later~~

17 ~~than March 31 of each year.~~

18 ~~(3) If the West Texas Intermediate Crude price is~~

19 ~~unavailable for any reason, an industry benchmark~~

20 ~~price may be substituted and used for the~~

21 ~~calculation of the index price as determined by~~

22 ~~the Tax Commission,~~

23 ~~b. to the severance or production of oil or gas upon~~

24 ~~which gross production taxes are paid at a rate of one~~

1 ~~percent (1%) pursuant to the provisions of subsection~~
2 ~~B of this section, and~~
3 e. ~~to the severance or production of gas, upon~~
4 ~~determination by the Tax Commission that the average~~
5 ~~annual index price of Oklahoma gas exceeds Five~~
6 ~~Dollars (\$5.00) per thousand cubic feet (mcf)~~
7 ~~calculated on an annual calendar year basis as~~
8 ~~adjusted for inflation using the Consumer Price Index-~~
9 ~~All Urban Consumers (CPI-U) as published by the Bureau~~
10 ~~of Labor Statistics of the U.S. Department of Labor or~~
11 ~~its successor agency. Such adjustment shall be based~~
12 ~~on the most current data available for the preceding~~
13 ~~twelve month period and shall be applied for the~~
14 ~~fiscal year which begins on the July 1 date~~
15 ~~immediately following the release of the CPI-U data by~~
16 ~~the Bureau of Statistics.~~

17 ~~(1) The "average annual index price" will be~~
18 ~~calculated by multiplying the Henry Hub 3-Day~~
19 ~~Average Close price by the "index price ratio".~~
20 ~~The index price ratio is defined as the immediate~~
21 ~~preceding three-year historical average ratio of~~
22 ~~the actual weighted average wellhead price to the~~
23 ~~Henry Hub 3-Day Average Close price published on~~
24 ~~the last business day of each month.~~

1 ~~(2) The average annual index price will be updated~~
2 ~~annually by the Oklahoma Tax Commission no later~~
3 ~~than March 31 of each year.~~

4 ~~(3) If the Henry Hub 3-Day Average Close price is~~
5 ~~unavailable for any reason, an industry benchmark~~
6 ~~price may be substituted and used for the~~
7 ~~calculation of the index price as determined by~~
8 ~~the Tax Commission.~~

9 ~~2. Notwithstanding the exemptions granted pursuant to~~
10 ~~subsections F, G, I, J, paragraph 1 of subsection E, and~~
11 ~~subparagraph a of paragraph 2 of subsection H of this section, there~~
12 ~~shall continue to be levied upon the production of petroleum or~~
13 ~~other crude or mineral oil or natural gas or casinghead gas, as~~
14 ~~provided in subsection B of this section, from any wells provided~~
15 ~~for in subsections F, G, I, J, paragraph 1 of subsection E, and~~
16 ~~subparagraph a of paragraph 2 of subsection H of this section, a tax~~
17 ~~equal to one percent (1%) of the gross value of the production of~~
18 ~~petroleum or other crude or mineral oil or natural gas or casinghead~~
19 ~~gas. The tax hereby levied shall be apportioned as follows:~~

20 ~~a. fifty percent (50%) of the sum collected shall be~~
21 ~~apportioned to the County Highway Fund as provided in~~
22 ~~subparagraph b of paragraph 1 of subsection B of~~
23 ~~Section 1004 of this title, and~~

1 ~~b. fifty percent (50%) of the sum collected shall be~~
2 ~~apportioned to the appropriate school district as~~
3 ~~provided in subparagraph c of paragraph 1 of~~
4 ~~subsection B of Section 1004 of this title.~~

5 ~~Upon the expiration of the exemption granted pursuant to~~
6 ~~subsection E, F, G, H, I or J of this section, the provisions of~~
7 ~~this paragraph shall have no force or effect.~~

8 ~~L. 1. Prior to July 1, 2015, and except as provided in~~
9 ~~subsection M of this section, for all oil and gas production exempt~~
10 ~~from gross production taxes pursuant to subsections E, F, G, H, I~~
11 ~~and J of this section during a given fiscal year, a refund of gross~~
12 ~~production taxes shall be issued to the well operator or a designee~~
13 ~~in the amount of such gross production taxes paid during such~~
14 ~~period, subject to the following provisions:~~

15 ~~a. a refund shall not be claimed until after the end of~~
16 ~~such fiscal year. As used in this subsection, a~~
17 ~~fiscal year shall be deemed to begin on July 1 of one~~
18 ~~calendar year and shall end on June 30 of the~~
19 ~~subsequent calendar year,~~

20 ~~b. unless otherwise specified, no claims for refunds~~
21 ~~pursuant to the provisions of this subsection shall be~~
22 ~~filed more than eighteen (18) months after the first~~
23 ~~day of the fiscal year in which the refund is first~~
24 ~~available,~~

1 ~~e. no claims for refunds pursuant to the provisions of~~
2 ~~this subsection shall be filed by or on behalf of~~
3 ~~persons other than the operator or a working interest~~
4 ~~owner of record at the time of production,~~

5 ~~d. no refunds shall be claimed or paid pursuant to the~~
6 ~~provisions of this subsection for oil or gas~~
7 ~~production upon which a tax is paid at a rate of one~~
8 ~~percent (1%) as specified in subsection B of this~~
9 ~~section, and~~

10 ~~e. no refund shall be paid unless the person making the~~
11 ~~claim for refund demonstrates by affidavit or other~~
12 ~~means prescribed by the Tax Commission that an amount~~
13 ~~equal to or greater than the amount of the refund has~~
14 ~~been invested in the exploration for or production of~~
15 ~~crude oil or natural gas in this state by such person~~
16 ~~not more than three (3) years prior to the date of the~~
17 ~~claim. No amount of investment used to qualify for a~~
18 ~~refund pursuant to the provisions of this subsection~~
19 ~~may be used to qualify for another refund pursuant to~~
20 ~~the provisions of this subsection.~~

21 ~~If there are insufficient funds collected from the production of~~
22 ~~oil to satisfy the refunds claimed for oil production pursuant to~~
23 ~~subsection E, F, G, H, I or J of this section, the Tax Commission~~
24

1 ~~shall pay the balance of the refund claims out of the gross~~
2 ~~production taxes collected from the production of gas.~~

3 ~~2. On or after July 1, 2015, for all oil and gas production~~
4 ~~exempt from gross production taxes pursuant to subsections F and G~~
5 ~~of this section during a given fiscal year, a refund of gross~~
6 ~~production taxes shall be issued to the well operator or a designee~~
7 ~~in the amount of such gross production taxes paid during such~~
8 ~~period, subject to the following provisions:~~

9 ~~a. a refund shall not be claimed until after the end of~~
10 ~~such fiscal year. As used in this subsection, a~~
11 ~~fiscal year shall be deemed to begin on July 1 of one~~
12 ~~calendar year and shall end on June 30 of the~~
13 ~~subsequent calendar year,~~

14 ~~b. unless otherwise specified, no claims for refunds~~
15 ~~pursuant to the provisions of this subsection shall be~~
16 ~~filed more than eighteen (18) months after the first~~
17 ~~day of the fiscal year in which the refund is first~~
18 ~~available, or September 30, 2017, whichever is sooner,~~

19 ~~c. no claims for refunds pursuant to the provisions of~~
20 ~~this subsection shall be filed by or on behalf of~~
21 ~~persons other than the operator or a working interest~~
22 ~~owner of record at the time of production,~~

23 ~~d. no refunds shall be claimed or paid pursuant to the~~
24 ~~provisions of this subsection for oil or gas~~

1 ~~production upon which a tax is paid at a rate of two~~
2 ~~percent (2%), and~~

3 ~~e. no refund shall be paid unless the person making the~~
4 ~~claim for refund demonstrates by affidavit or other~~
5 ~~means prescribed by the Tax Commission that an amount~~
6 ~~equal to or greater than the amount of the refund has~~
7 ~~been invested in the exploration for or production of~~
8 ~~crude oil or natural gas in this state by such person~~
9 ~~not more than three (3) years prior to the date of the~~
10 ~~claim. No amount of investment used to qualify for a~~
11 ~~refund pursuant to the provisions of this paragraph~~
12 ~~may be used to qualify for another refund pursuant to~~
13 ~~the provisions of this paragraph.~~

14 ~~If there are insufficient funds collected from the production of~~
15 ~~oil or gas to satisfy the refunds claimed for oil or gas production~~
16 ~~pursuant to subsection F or G of this section, the Tax Commission~~
17 ~~shall pay the balance of the refund claims out of the gross~~
18 ~~production taxes collected from either the production of oil or gas,~~
19 ~~as necessary.~~

20 ~~3. Notwithstanding any other provisions of law, after the~~
21 ~~effective date of this act, no refund of gross production taxes~~
22 ~~shall be claimed for oil and gas production exempt from gross~~
23 ~~production taxes pursuant to subsections E, F, G, H, I and J of this~~
24 ~~section for production occurring prior to July 1, 2003.~~

1 ~~4. Notwithstanding any other provision of this section, no~~
2 ~~claims for refunds pursuant to the provisions of subsections F, G, I~~
3 ~~and J and subparagraph a of paragraph 2 of subsection H of this~~
4 ~~section shall be filed or accepted on or after October 1, 2017.~~

5 ~~M. Claims for refunds pursuant to the provisions of subsections~~
6 ~~F, G, I and J and subparagraph a of paragraph 2 of subsection H of~~
7 ~~this section for production periods ending on or before June 30,~~
8 ~~2017, shall be paid pursuant to the provisions of this subsection.~~
9 ~~The claims for refunds referenced herein shall be paid in equal~~
10 ~~payments over a period of thirty six (36) months. The first payment~~
11 ~~shall be made after July 1, 2018, but prior to August 1, 2018. The~~
12 ~~Tax Commission shall provide, not later than June 30, 2018, to the~~
13 ~~operator or designated interest owner, a schedule of rebates to be~~
14 ~~paid out over the thirty-six-month period.~~

15 ~~N. 1. The Corporation Commission and the Tax Commission shall~~
16 ~~promulgate joint rules for the qualification for the exemptions~~
17 ~~provided for in this section and the rules shall contain provisions~~
18 ~~for verification of any wells from which production may be qualified~~
19 ~~for the exemptions. The Tax Commission shall adopt rules and~~
20 ~~regulations which establish guidelines for production of oil or gas~~
21 ~~after July 1, 2011, which is exempt from tax pursuant to the~~
22 ~~provisions of paragraph 1 of subsection E and subparagraphs b and c~~
23 ~~of paragraph 2 of subsection H of this section to remit tax at the~~
24 ~~reduced rate provided in paragraph 2 of subsection E and~~

1 ~~subparagraphs d and e of paragraph 2 of subsection H of this section~~
2 ~~until the end of the qualifying exemption period.~~

3 ~~2. Any person requesting any exemption shall file an~~
4 ~~application for qualification for the exemption with the Corporation~~
5 ~~Commission which, upon finding that the well meets the requirements~~
6 ~~of this section, shall approve the application for qualification.~~

7 ~~3. Any person seeking an exemption shall:~~

8 ~~a. file an application for the exemption with the Tax~~
9 ~~Commission which, upon determination of qualification~~
10 ~~by the Corporation Commission, shall approve the~~
11 ~~application for an exemption, and~~

12 ~~b. provide a copy of the approved application to the~~
13 ~~remitter of the gross production tax.~~

14 ~~4. The Tax Commission may require any person requesting an~~
15 ~~exemption to furnish necessary financial and other information or~~
16 ~~records in order to determine and justify the refund.~~

17 ~~5. Upon the expiration of an exemption granted pursuant to this~~
18 ~~section, the Tax Commission shall collect the gross production tax~~
19 ~~levied pursuant to this section. If a person who qualifies for the~~
20 ~~exemption elects to remit his or her own gross production tax during~~
21 ~~the exemption period, the first purchaser shall not be liable to~~
22 ~~withhold or remit the tax until the first day of the month following~~
23 ~~the receipt of written notification from the person who is qualified~~
24 ~~for such exemption stating that such exemption has expired and~~

1 ~~directing the first purchaser to resume tax remittance on his or her~~
2 ~~behalf.~~

3 ~~0. 1. Prior to July 1, 2015, persons shall only be entitled to~~
4 ~~either the exemption granted pursuant to subsection D of this~~
5 ~~section or the exemption granted pursuant to subsection E, F, G, H,~~
6 ~~I or J of this section for each oil, gas or oil and gas well drilled~~
7 ~~or recompleted in this state. However, any person who qualifies for~~
8 ~~the exemption granted pursuant to subsection E, F, G, H, I or J of~~
9 ~~this section shall not be prohibited from qualification for the~~
10 ~~exemption granted pursuant to subsection D of this section, if the~~
11 ~~exemption granted pursuant to subsection E, F, G, H, I or J of this~~
12 ~~section has expired.~~

13 ~~2. On or after July 1, 2015, all persons shall only be entitled~~
14 ~~to either the exemption granted pursuant to subsection D of this~~
15 ~~section or the exemption granted pursuant to subsection F or G of~~
16 ~~this section for each oil, gas, or oil and gas well drilled or~~
17 ~~recompleted in this state. However, any person who qualifies for~~
18 ~~the exemption granted pursuant to subsections F and G of this~~
19 ~~section shall not be prohibited from qualification for the exemption~~
20 ~~granted pursuant to subsection D of this section if the exemption~~
21 ~~granted pursuant to subsection F or G of this section has expired.~~
22 ~~Further, the exemption granted pursuant to subsection D of this~~
23 ~~section shall not apply to any production upon which a tax is paid~~
24 ~~at a rate of two percent (2%).~~

1 ~~P.~~ The Tax Commission shall have the power to require any such
2 person engaged in mining or the production or the purchase of such
3 asphalt, mineral ores aforesaid, oil, or gas, or the owner of any
4 royalty interest therein to furnish any additional information by it
5 deemed to be necessary for the purpose of correctly computing the
6 amount of the tax; and to examine the books, records and files of
7 such person; and shall have power to conduct hearings and compel the
8 attendance of witnesses, and the production of books, records and
9 papers of any person.

10 ~~Q.~~ E. Any person or any member of any firm or association, or
11 any officer, official, agent or employee of any corporation who
12 shall fail or refuse to testify; or who shall fail or refuse to
13 produce any books, records or papers which the Tax Commission shall
14 require; or who shall fail or refuse to furnish any other evidence
15 or information which the Tax Commission may require; or who shall
16 fail or refuse to answer any competent questions which may be put to
17 him or her by the Tax Commission, touching the business, property,
18 assets or effects of any such person relating to the gross
19 production tax imposed by this article or exemption authorized
20 pursuant to this section or other laws, shall be guilty of a
21 misdemeanor, and, upon conviction thereof, shall be punished by a
22 fine of not more than Five Hundred Dollars (\$500.00), or
23 imprisonment in the jail of the county where such offense shall have
24 been committed, for not more than one (1) year, or by both such fine

1 and imprisonment; and each day of such refusal on the part of such
2 person shall constitute a separate and distinct offense.

3 ~~R.~~ F. The Tax Commission shall have the power and authority to
4 ascertain and determine whether or not any report herein required to
5 be filed with it is a true and correct report of the gross products,
6 and of the value thereof, of such person engaged in the mining or
7 production or purchase of asphalt and ores bearing minerals
8 aforesaid and of oil and gas. If any person has made an untrue or
9 incorrect report of the gross production or value or volume thereof,
10 or shall have failed or refused to make such report, the Tax
11 Commission shall, under the rules prescribed by it, ascertain the
12 correct amount of either, and compute the tax.

13 ~~S.~~ G. The payment of the taxes herein levied shall be in full,
14 and in lieu of all taxes by the state, counties, cities, towns,
15 school districts and other municipalities upon any property rights
16 attached to or inherent in the right to the minerals, upon producing
17 leases for the mining of asphalt and ores bearing lead, zinc, jack
18 or copper, or for oil, or for gas, upon the mineral rights and
19 privileges for the minerals aforesaid belonging or appertaining to
20 land, upon the machinery, appliances and equipment used in and
21 around any well producing oil, or gas, or any mine producing asphalt
22 or any of the mineral ores aforesaid and actually used in the
23 operation of such well or mine. The payment of gross production tax
24 shall also be in lieu of all taxes upon the oil, gas, asphalt or

1 ores bearing minerals hereinbefore mentioned during the tax year in
2 which the same is produced, and upon any investment in any of the
3 leases, rights, privileges, minerals or other property described
4 herein. Any interest in the land, other than that herein
5 enumerated, and oil in storage, asphalt and ores bearing minerals
6 hereinbefore named, mined, produced and on hand at the date as of
7 which property is assessed for general and ad valorem taxation for
8 any subsequent tax year, shall be assessed and taxed as other
9 property within the taxing district in which such property is
10 situated at the time.

11 ~~F.~~ H. No equipment, material or property shall be exempt from
12 the payment of ad valorem tax by reason of the payment of the gross
13 production tax except such equipment, machinery, tools, material or
14 property as is actually necessary and being used and in use in the
15 production of asphalt or of ores bearing lead, zinc, jack or copper
16 or of oil or gas. Provided, the exemption shall include the
17 wellbore and non-recoverable down-hole material, including casing,
18 actually used in the disposal of waste materials produced with such
19 oil or gas. It is expressly declared that no ice plants, hospitals,
20 office buildings, garages, residences, gasoline extraction or
21 absorption plants, water systems, fuel systems, rooming houses and
22 other buildings, nor any equipment or material used in connection
23 therewith, shall be exempt from ad valorem tax.

24

1 ~~U. The exemption from ad valorem tax set forth in subsections S~~
2 ~~and T of this section shall continue to apply to all property from~~
3 ~~which production of oil, gas or oil and gas is exempt from gross~~
4 ~~production tax pursuant to subsection D, E, F, G, H, I or J of this~~
5 ~~section.~~

6 SECTION 9. AMENDATORY 68 O.S. 2011, Section 1004, as
7 last amended by Section 2, Chapter 355, O.S.L. 2017 (68 O.S. Supp.
8 2017, Section 1004), is amended to read as follows:

9 Section 1004. A. As used in this section:

10 1. "Moving five-year average amount for gas" means, for
11 purposes of the apportionments prescribed by this section, the
12 amount of gross production tax on natural gas collected for each of
13 the five (5) complete fiscal years, as computed by the State Board
14 of Equalization pursuant to Section 34.103 of Title 62 of the
15 Oklahoma Statutes; and

16 2. "Moving five-year average amount for oil" means, for
17 purposes of the apportionments prescribed by this section, the
18 amount of gross production tax on oil collected for each of the five
19 (5) complete fiscal years, as computed by the State Board of
20 Equalization pursuant to Section 34.103 of Title 62 of the Oklahoma
21 Statutes.

22 B. Beginning July 1, 2017, the gross production tax provided
23 for in Section 1001 of this title is hereby levied and shall be
24 collected and apportioned as follows:

1 1. For all monies collected from the tax levied on asphalt or
2 ores bearing uranium, lead, zinc, jack, gold, silver or copper:

3 a. eighty-five and seventy-two one-hundredths percent
4 (85.72%) shall be paid to the State Treasurer of the
5 state to be placed in the General Revenue Fund of the
6 state and used for the general expense of state
7 government, to be paid out pursuant to direct
8 appropriation by the Legislature,

9 b. seven and fourteen one-hundredths percent (7.14%) of
10 the sum collected from natural gas and/or casinghead
11 gas or asphalt or ores bearing uranium, lead, zinc,
12 jack, gold, silver or copper shall be paid to the
13 various county treasurers to be credited to the County
14 Highway Fund as follows: Each county shall receive a
15 proportionate share of the funds available based upon
16 the proportion of the total value of production from
17 such county in the corresponding month of the
18 preceding year, and

19 c. seven and fourteen one-hundredths percent (7.14%)
20 shall be allocated to each county as provided for in
21 subparagraph b of this paragraph and shall be
22 apportioned, on an average daily attendance per capita
23 distribution basis, as certified by the State
24 Superintendent of Public Instruction to the school

1 districts of the county where such pupils attend
2 school regardless of residence of such pupil, provided
3 the school district makes an ad valorem tax levy of
4 fifteen (15) mills for the current year and maintains
5 twelve (12) years of instruction;

6 2. For all monies collected from the tax levied on natural gas
7 and/or casinghead gas at a tax rate of seven percent (7%) pursuant
8 to the provisions of subsection B of Section 1001 of this title:

9 a. after the total revenue apportioned to the General
10 Revenue Fund as prescribed by subparagraph b of this
11 paragraph equals the moving five-year average amount
12 for gas as defined by paragraph 1 of subsection A of
13 this section, there shall be apportioned from the
14 gross production tax levy imposed pursuant to Section
15 1001 of this title on natural gas and/or casinghead
16 gas to the Revenue Stabilization Fund created by
17 Section 34.102 of Title 62 of the Oklahoma Statutes,
18 the amount of revenue, if any, which exceeds the
19 moving five-year average amount for gas as defined
20 pursuant to paragraph 1 of subsection A of this
21 section,

22 b. until the apportionment to the General Revenue Fund
23 equals the moving five-year average amount for gas as
24 prescribed by paragraph 1 of subsection A of this

1 section, eighty-five and seventy-two one-hundredths
2 percent (85.72%) shall be paid to the State Treasurer
3 of the state to be placed in the General Revenue Fund
4 of the state and used for the general expense of state
5 government, to be paid out pursuant to direct
6 appropriation by the Legislature,

7 c. before any other apportionment of revenue has been
8 made pursuant to this paragraph, seven and fourteen
9 one-hundredths percent (7.14%) of the sum collected
10 from natural gas and/or casinghead gas shall be paid
11 to the various county treasurers to be credited to the
12 County Highway Fund as follows: Each county shall
13 receive a proportionate share of the funds available
14 based upon the proportion of the total value of
15 production from such county in the corresponding month
16 of the preceding year, and

17 d. before any other apportionment of revenue has been
18 made pursuant to this paragraph, seven and fourteen
19 one-hundredths percent (7.14%) shall be allocated to
20 each county as provided for in subparagraph c of this
21 paragraph and shall be apportioned, on an average
22 daily attendance per capita distribution basis, as
23 certified by the State Superintendent of Public
24 Instruction to the school districts of the county

1 where such pupils attend school regardless of
2 residence of such pupil, provided the school district
3 makes an ad valorem tax levy of fifteen (15) mills for
4 the current year and maintains twelve (12) years of
5 instruction;

6 3. For all monies collected from the tax levied on natural gas
7 and/or casinghead gas at a tax rate of four percent (4%) pursuant to
8 the provisions of subsections B and E of Section 1001 of this title:

9 a. after the total revenue apportioned to the General
10 Revenue Fund as prescribed by subparagraph b of this
11 paragraph equals the moving five-year average amount
12 for gas as defined by paragraph 1 of subsection A of
13 this section, there shall be apportioned from the
14 gross production tax levy imposed pursuant to Section
15 1001 of this title on natural gas and/or casinghead
16 gas to the Revenue Stabilization Fund created pursuant
17 to Section 34.102 of Title 62 of the Oklahoma
18 Statutes, the amount of revenue, if any, which exceeds
19 the moving five-year average amount for gas as defined
20 pursuant to paragraph 1 of subsection A of this
21 section,

22 b. until the apportionment to the General Revenue Fund
23 equals the moving five-year average amount for gas as
24 prescribed by paragraph 1 of subsection A of this

1 section, seventy-five percent (75%) shall be paid to
2 the State Treasurer of the state to be placed in the
3 General Revenue Fund of the state and used for the
4 general expense of state government, to be paid out
5 pursuant to direct appropriation by the Legislature,

6 c. before any other apportionment of revenue has been
7 made pursuant to this paragraph, twelve and one-half
8 percent (12.5%) of the sum collected from natural gas
9 and/or casinghead gas shall be paid to the various
10 county treasurers to be credited to the County Highway
11 Fund as follows: Each county shall receive a
12 proportionate share of the funds available based upon
13 the proportion of the total value of production from
14 such county in the corresponding month of the
15 preceding year, and

16 d. before any other apportionment of revenue has been
17 made pursuant to this paragraph, twelve and one-half
18 percent (12.5%) shall be allocated to each county as
19 provided for in subparagraph c of this paragraph and
20 shall be apportioned, on an average daily attendance
21 per capita distribution basis, as certified by the
22 State Superintendent of Public Instruction to the
23 school districts of the county where such pupils
24 attend school regardless of residence of such pupil,

1 provided the school district makes an ad valorem tax
2 levy of fifteen (15) mills for the current year and
3 maintains twelve (12) years of instruction;

4 4. For all monies collected from the tax levied on natural gas
5 and/or casinghead gas at a tax rate of one percent (1%) pursuant to
6 the provisions of subsection B of Section 1001 of this title:

7 a. fifty percent (50%) of the sum collected from natural
8 gas and/or casinghead gas shall be paid to the various
9 county treasurers to be credited to the County Highway
10 Fund as follows: Each county shall receive a
11 proportionate share of the funds available based upon
12 the proportion of the total value of production from
13 such county in the corresponding month of the
14 preceding year, and

15 b. fifty percent (50%) shall be allocated to each county
16 as provided for in subparagraph a of this paragraph
17 and shall be apportioned, on an average daily
18 attendance per capita distribution basis, as certified
19 by the State Superintendent of Public Instruction to
20 the school districts of the county where such pupils
21 attend school regardless of residence of such pupil,
22 provided the school district makes an ad valorem tax
23 levy of fifteen (15) mills for the current year and
24 maintains twelve (12) years of instruction;

1 5. For all monies collected from the tax levied on natural gas
2 and/or casinghead gas at a tax rate of two percent (2%) pursuant to
3 the provisions of subparagraph c of paragraph 3 of subsection B of
4 Section 1001 of this title:

5 a. after the total revenue apportioned to the General
6 Revenue Fund as prescribed by subparagraph b of this
7 paragraph equals the moving five-year average amount
8 for gas as defined by paragraph 1 of subsection A of
9 this section, there shall be apportioned from the
10 gross production tax levy imposed pursuant to Section
11 1001 of this title on gas to the Revenue Stabilization
12 Fund created by Section 34.102 of Title 62 of the
13 Oklahoma Statutes, the amount of revenue, if any,
14 which exceeds the moving five-year average amount for
15 natural gas and/or casinghead gas as defined pursuant
16 to paragraph 1 of subsection A of this section,

17 b. until the apportionment to the General Revenue Fund
18 equals the moving five-year average amount for gas as
19 prescribed by paragraph 1 of subsection A of this
20 section, fifty percent (50%) shall be paid to the
21 State Treasurer to be placed in the General Revenue
22 Fund of the state and used for the general expense of
23 state government, to be paid out pursuant to direct
24 appropriation by the Legislature,

1 c. before any other apportionment of revenue has been
2 made pursuant to this paragraph, twenty-five percent
3 (25%) of the sum collected from natural gas and/or
4 casinghead gas shall be paid to the various county
5 treasurers to be credited to the County Highway Fund
6 as follows: Each county shall receive a proportionate
7 share of the funds available based upon the proportion
8 of the total value of production from such county in
9 the corresponding month of the preceding year, and

10 d. before any other apportionment of revenue has been
11 made pursuant to this paragraph, twenty-five percent
12 (25%) shall be allocated to each county as provided
13 for in subparagraph c of this paragraph and shall be
14 apportioned on an average daily attendance per capita
15 distribution basis, as certified by the State
16 Superintendent of Public Instruction, to the school
17 districts of the county where such pupils attend
18 school regardless of residence of such pupil, provided
19 the school district makes an ad valorem tax levy of
20 fifteen (15) mills for the current year and maintains
21 twelve (12) years of instruction;

22 6. For all monies collected from the tax levied on oil at a tax
23 rate of seven percent (7%) pursuant to the provisions of subsection
24 B of Section 1001 of this title:

1 a. there shall be apportioned from the gross production
2 tax levy imposed pursuant to Section 1001 of this
3 title on oil to the Revenue Stabilization Fund created
4 by Section 34.102 of Title 62 of the Oklahoma
5 Statutes, after the applicable maximum amount
6 prescribed by subsection C of this section has been
7 deposited to the funds therein specified, the amount
8 of revenue, if any, which would otherwise be
9 apportioned to the General Revenue Fund and which
10 exceeds the moving five-year average amount for oil as
11 defined pursuant to paragraph 2 of subsection A of
12 this section,

13 b. before any other apportionment of revenue has been
14 made pursuant to this paragraph, twenty-five and
15 seventy-two one-hundredths percent (25.72%) shall be
16 paid to the State Treasurer to be placed in the Common
17 Education Technology Revolving Fund created in Section
18 34.90 of Title 62 of the Oklahoma Statutes,

19 c. before any other apportionment of revenue has been
20 made pursuant to this paragraph, twenty-five and
21 seventy-two one-hundredths percent (25.72%) shall be
22 paid to the State Treasurer to be placed in the Higher
23 Education Capital Revolving Fund created in Section
24 34.91 of Title 62 of the Oklahoma Statutes,

1 d. before any other apportionment of revenue has been
2 made pursuant to this paragraph, twenty-five and
3 seventy-two one-hundredths percent (25.72%) shall be
4 paid to the State Treasurer to be placed in the
5 Oklahoma Student Aid Revolving Fund created in Section
6 34.92 of Title 62 of the Oklahoma Statutes,

7 e. before any other apportionment of revenue has been
8 made pursuant to this paragraph, three and seven
9 hundred forty-five one-thousandths percent (3.745%)
10 shall be distributed to the various counties of the
11 state for deposit into the County Bridge and Road
12 Improvement Fund of each county based on a formula
13 developed by the Department of Transportation and
14 approved by the Department of Transportation County
15 Advisory Board created pursuant to Section 302.1 of
16 Title 69 of the Oklahoma Statutes to be used for the
17 purposes set forth in the County Bridge and Road
18 Improvement Act. The formula shall be similar to the
19 formula currently used for the distribution of monies
20 in the County Bridge Program funds, but shall also
21 take into consideration the effect of the terrain and
22 traffic volume as related to county road improvement
23 and maintenance costs,
24

1 f. before any other apportionment of revenue has been
2 made pursuant to this paragraph, four and twenty-eight
3 one-hundredths percent (4.28%) shall be paid to the
4 State Treasurer to be apportioned to:

5 (1) the following sources and in the following
6 amounts through the fiscal year ending June 30,
7 2019:

8 (a) thirty-three and one-third percent (33 1/3%)
9 to the Oklahoma Tourism and Recreation
10 Department Capital Expenditure Revolving
11 Fund created pursuant to Section 2254.1 of
12 Title 74 of the Oklahoma Statutes,

13 (b) thirty-three and one-third percent (33 1/3%)
14 to the Oklahoma Conservation Commission
15 Infrastructure Revolving Fund created
16 pursuant to Section 3-2-110 of Title 27A of
17 the Oklahoma Statutes, and

18 (c) thirty-three and one-third percent (33 1/3%)
19 to the Community Water Infrastructure
20 Development Revolving Fund created pursuant
21 to Section 1085.7A of Title 82 of the
22 Oklahoma Statutes, and

23 (2) the Oklahoma Water Resources Board Rural Economic
24 Action Plan Water Projects Fund for the fiscal

1 year beginning July 1, 2019, and for each fiscal
2 year thereafter,

3 g. before any other apportionment of revenue has been
4 made pursuant to this paragraph, seven and fourteen
5 one-hundredths percent (7.14%) of the sum collected
6 from oil shall be paid to the various county
7 treasurers, to be credited to the County Highway Fund
8 as follows: Each county shall receive a proportionate
9 share of the funds available based upon the proportion
10 of the total value of production from such county in
11 the corresponding month of the preceding year,

12 h. before any other apportionment of revenue has been
13 made pursuant to this paragraph, seven and fourteen
14 one-hundredths percent (7.14%) shall be allocated to
15 each county as provided in subparagraph g of this
16 paragraph and shall be apportioned, on an average
17 daily attendance per capita distribution basis, as
18 certified by the State Superintendent of Public
19 Instruction, to the school districts of the county
20 where such pupils attend school regardless of
21 residence of such pupil, provided the school district
22 makes an ad valorem tax levy of fifteen (15) mills for
23 the current year and maintains twelve (12) years of
24 instruction, and

1 i. before any other apportionment of revenue has been
2 made pursuant to this paragraph, five hundred thirty-
3 five one-thousandths percent (0.535%) of the levy
4 shall be transmitted by the Oklahoma Tax Commission to
5 the Statewide Circuit Engineering District Revolving
6 Fund as created in Section 687.2 of Title 69 of the
7 Oklahoma Statutes;

8 7. For all monies collected from the tax levied on oil at a tax
9 rate of four percent (4%) pursuant to the provisions of subsections
10 B and E of Section 1001 of this title:

11 a. there shall be apportioned from the gross production
12 tax levy imposed pursuant to Section 1001 of this
13 title on oil to the Revenue Stabilization Fund created
14 by Section 34.102 of Title 62 of the Oklahoma
15 Statutes, after the applicable maximum amount
16 prescribed by subsection C of this section has been
17 deposited to the funds therein specified, the amount
18 of revenue, if any, which would otherwise be
19 apportioned to the General Revenue Fund and which
20 exceeds the moving five-year average amount for oil as
21 defined pursuant to paragraph 2 of subsection A of
22 this section,

23 b. before any other apportionment of revenue has been
24 made pursuant to this paragraph, twenty-two and one-

1 half percent (22.5%) shall be paid to the State
2 Treasurer to be placed in the Common Education
3 Technology Revolving Fund created in Section 34.90 of
4 Title 62 of the Oklahoma Statutes,

5 c. before any other apportionment of revenue has been
6 made pursuant to this paragraph, twenty-two and one-
7 half percent (22.5%) shall be paid to the State
8 Treasurer to be placed in the Higher Education Capital
9 Revolving Fund created in Section 34.91 of Title 62 of
10 the Oklahoma Statutes,

11 d. before any other apportionment of revenue has been
12 made pursuant to this paragraph, twenty-two and one-
13 half percent (22.5%) shall be paid to the State
14 Treasurer to be placed in the Oklahoma Student Aid
15 Revolving Fund created in Section 34.92 of Title 62 of
16 the Oklahoma Statutes,

17 e. before any other apportionment of revenue has been
18 made pursuant to this paragraph, three and twenty-
19 eight one-hundredths percent (3.28%) shall be
20 distributed to the various counties of the state for
21 deposit into the County Bridge and Road Improvement
22 Fund of each county based on a formula developed by
23 the Department of Transportation and approved by the
24 Department of Transportation County Advisory Board

1 created pursuant to Section 302.1 of Title 69 of the
2 Oklahoma Statutes to be used for the purposes set
3 forth in the County Bridge and Road Improvement Act.
4 The formula shall be similar to the formula currently
5 used for the distribution of monies in the County
6 Bridge Program funds, but shall also take into
7 consideration the effect of the terrain and traffic
8 volume as related to county road improvement and
9 maintenance costs,

10 f. before any other apportionment of revenue has been
11 made pursuant to this paragraph, three and seventy-
12 five one-hundredths percent (3.75%) shall be paid to
13 the State Treasurer to be apportioned to:

14 (1) the following sources and in the following
15 amounts through the fiscal year ending June 30,
16 2019:

17 (a) thirty-three and one-third percent (33 1/3%)
18 to the Oklahoma Tourism and Recreation
19 Department Capital Expenditure Revolving
20 Fund created pursuant to Section 2254.1 of
21 Title 74 of the Oklahoma Statutes,

22 (b) thirty-three and one-third percent (33 1/3%)
23 to the Oklahoma Conservation Commission
24 Infrastructure Revolving Fund created

1 pursuant to Section 3-2-110 of Title 27A of
2 the Oklahoma Statutes, and

3 (c) thirty-three and one-third percent (33 1/3%)
4 to the Community Water Infrastructure
5 Development Revolving Fund created pursuant
6 to Section 1085.7A of Title 82 of the
7 Oklahoma Statutes, and

8 (2) the Oklahoma Water Resources Board Rural Economic
9 Action Plan Water Projects Fund for the fiscal
10 year beginning July 1, 2019, and for each fiscal
11 year thereafter,

12 g. before any other apportionment of revenue has been
13 made pursuant to this paragraph, twelve and one-half
14 percent (12.5%) of the sum collected from oil shall be
15 paid to the various county treasurers, to be credited
16 to the County Highway Fund as follows: Each county
17 shall receive a proportionate share of the funds
18 available based upon the proportion of the total value
19 of production from such county in the corresponding
20 month of the preceding year,

21 h. before any other apportionment of revenue has been
22 made pursuant to this paragraph, twelve and one-half
23 percent (12.5%) shall be allocated to each county as
24 provided in subparagraph g of this paragraph and shall

1 be apportioned on an average daily attendance per
2 capita distribution basis, as certified by the State
3 Superintendent of Public Instruction, to the school
4 districts of the county where such pupils attend
5 school regardless of residence of such pupil, provided
6 the school district makes an ad valorem tax levy of
7 fifteen (15) mills for the current year and maintains
8 twelve (12) years of instruction, and

- 9 i. before any other apportionment of revenue has been
10 made pursuant to this paragraph, forty-seven one-
11 hundredths percent (0.47%) of the levy shall be
12 transmitted by the Tax Commission to the Statewide
13 Circuit Engineering District Revolving Fund as created
14 in Section 687.2 of Title 69 of the Oklahoma Statutes;

15 8. For all monies collected from the tax levied on oil at a tax
16 rate of one percent (1%) pursuant to the provisions of subsection B
17 of Section 1001 of this title:

- 18 a. fifty percent (50%) of the sum collected shall be paid
19 to the various county treasurers, to be credited to
20 the County Highway Fund as follows: Each county shall
21 receive a proportionate share of the funds available
22 based upon the proportion of the total value of
23 production from such county in the corresponding month
24 of the preceding year, and

1 b. fifty percent (50%) shall be allocated to each county
2 as provided for in subparagraph a of this paragraph
3 and shall be apportioned on an average daily
4 attendance per capita distribution basis, as certified
5 by the State Superintendent of Public Instruction, to
6 the school districts of the county where such pupils
7 attend school regardless of residence of such pupil,
8 provided the school district makes an ad valorem tax
9 levy of fifteen (15) mills for the current year and
10 maintains twelve (12) years of instruction;

11 9. For all monies collected from the tax levied on oil at a tax
12 rate of two percent (2%) pursuant to the provisions of subparagraph
13 c of paragraph 3 of subsection B of Section 1001 of this title:

14 a. there shall be apportioned from the gross production
15 tax levy imposed pursuant to Section 1001 of this
16 title on oil to the Revenue Stabilization Fund created
17 by Section 34.102 of Title 62 of the Oklahoma
18 Statutes, the amount of revenue, if any, which exceeds
19 the moving five-year average amount for oil as defined
20 pursuant to paragraph 2 of subsection A of this
21 section,

22 b. until the apportionment to the General Revenue Fund
23 equals the moving five-year average amount for oil as
24 prescribed by paragraph 2 of subsection A of this

1 section, fifty percent (50%) shall be paid to the
2 State Treasurer to be placed in the General Revenue
3 Fund of the state and used for the general expense of
4 state government, to be paid out pursuant to direct
5 appropriation by the Legislature,

6 c. before any other apportionment of revenue has been
7 made pursuant to this paragraph, twenty-five percent
8 (25%) of the sum collected from oil shall be paid to
9 the various county treasurers, to be credited to the
10 County Highway Fund as follows: Each county shall
11 receive a proportionate share of the funds available
12 based upon the proportion of the total value of
13 production from such county in the corresponding month
14 of the preceding year, and

15 d. before any other apportionment of revenue has been
16 made pursuant to this paragraph, twenty-five percent
17 (25%) shall be allocated to each county as provided in
18 subparagraph c of this paragraph and shall be
19 apportioned on an average daily attendance per capita
20 distribution basis, as certified by the State
21 Superintendent of Public Instruction, to the school
22 districts of the county where such pupils attend
23 school regardless of residence of such pupil, provided
24 the school district makes an ad valorem tax levy of

1 fifteen (15) mills for the current year and maintains
2 twelve (12) years of instruction;

3 10. On or after the effective date of this act, the gross
4 production tax levied on natural gas or casinghead gas at the rate
5 of five percent (5%) provided for in paragraph 3 of subsection B of
6 Section 1001 of this title shall be apportioned as follows:

7 a. after the total revenue apportioned to the General
8 Revenue Fund as prescribed by subparagraph b of this
9 paragraph equals the moving five-year average amount
10 for gas as defined by paragraph 1 of subsection A of
11 this section, there shall be apportioned from the
12 gross production tax levy imposed pursuant to Section
13 1001 of this title on natural gas and/or casinghead
14 gas to the Revenue Stabilization Fund created pursuant
15 to Section 34.102 of Title 62 of the Oklahoma
16 Statutes, the amount of revenue, if any, which exceeds
17 the moving five-year average amount for gas as defined
18 pursuant to paragraph 1 of subsection A of this
19 section,

20 b. until the apportionment to the General Revenue Fund
21 equals the moving five-year average amount for gas as
22 prescribed by paragraph 1 of subsection A of this
23 section, eighty percent (80%) shall be paid to the
24 State Treasurer of the state to be placed in the

1 General Revenue Fund of the state and used for the
2 general expense of state government, to be paid out
3 pursuant to direct appropriation by the Legislature,
4 c. before any other apportionment of revenue has been
5 made pursuant to this paragraph, ten percent (10%) of
6 the sum collected from natural gas and/or casinghead
7 gas shall be paid to the various county treasurers to
8 be credited to the County Highway Fund as follows:
9 Each county shall receive a proportionate share of the
10 funds available based upon the proportion of the total
11 value of production from such county in the
12 corresponding month of the preceding year, and
13 d. before any other apportionment of revenue has been
14 made pursuant to this paragraph, ten percent (10%)
15 shall be allocated to each county as provided for in
16 subparagraph c of this paragraph and shall be
17 apportioned, on an average daily attendance per capita
18 distribution basis, as certified by the State
19 Superintendent of Public Instruction to the school
20 districts of the county where such pupils attend
21 school regardless of residence of such pupil, provided
22 the school district makes an ad valorem tax levy of
23 fifteen (15) mills for the current year and maintains
24 twelve (12) years of instruction; and

1 11. On or after the effective date of this act, the gross
2 production tax on oil levied at the rate of five percent (5%)
3 provided for in paragraph 3 of subsection B of this title shall be
4 apportioned as follows:

5 a. there shall be apportioned from the gross production
6 tax levy imposed pursuant to Section 1001 of this
7 title on oil to the Revenue Stabilization Fund created
8 by Section 34.102 of Title 62 of the Oklahoma
9 Statutes, after the applicable maximum amount
10 prescribed by subsection C of this section has been
11 deposited to the funds therein specified, the amount
12 of revenue, if any, which would otherwise be
13 apportioned to the General Revenue Fund and which
14 exceeds the moving five-year average amount for oil as
15 defined pursuant to paragraph 2 of subsection A of
16 this section,

17 b. before any other apportionment of revenue has been
18 made pursuant to this paragraph, twenty-three and
19 seventy-five one-hundredths percent (23.75%) shall be
20 paid to the State Treasurer to be placed in the Common
21 Education Technology Revolving Fund created in Section
22 34.90 of Title 62 of the Oklahoma Statutes,

23 c. before any other apportionment of revenue has been
24 made pursuant to this paragraph, twenty-three and

1 seventy-five one-hundredths percent (23.75%) shall be
2 paid to the State Treasurer to be placed in the Higher
3 Education Capital Revolving Fund created in Section
4 34.91 of Title 62 of the Oklahoma Statutes,

5 d. before any other apportionment of revenue has been
6 made pursuant to this paragraph, twenty-three and
7 seventy-five one-hundredths percent (23.75%) shall be
8 paid to the State Treasurer to be placed in the
9 Oklahoma Student Aid Revolving Fund created in Section
10 34.92 of Title 62 of the Oklahoma Statutes,

11 e. before any other apportionment of revenue has been
12 made pursuant to this paragraph, three and twenty-
13 eight one-hundredths percent (3.28%) shall be
14 distributed to the various counties of the state for
15 deposit into the County Bridge and Road Improvement
16 Fund of each county based on a formula developed by
17 the Department of Transportation and approved by the
18 Department of Transportation County Advisory Board
19 created pursuant to Section 302.1 of Title 69 of the
20 Oklahoma Statutes to be used for the purposes set
21 forth in the County Bridge and Road Improvement Act.
22 The formula shall be similar to the formula currently
23 used for the distribution of monies in the County
24 Bridge Program funds, but shall also take into

1 consideration the effect of the terrain and traffic
2 volume as related to county road improvement and
3 maintenance costs,

4 f. before any other apportionment of revenue has been
5 made pursuant to this paragraph, five percent (5%)
6 shall be paid to the State Treasurer to be apportioned
7 to:

8 (1) the following sources and in the following
9 amounts through the fiscal year ending June 30,
10 2019:

11 (a) thirty-three and one-third percent (33 1/3%)
12 to the Oklahoma Tourism and Recreation
13 Department Capital Expenditure Revolving
14 Fund created pursuant to Section 2254.1 of
15 Title 74 of the Oklahoma Statutes,

16 (b) thirty-three and one-third percent (33 1/3%)
17 to the Oklahoma Conservation Commission
18 Infrastructure Revolving Fund created
19 pursuant to Section 3-2-110 of Title 27A of
20 the Oklahoma Statutes, and

21 (c) thirty-three and one-third percent (33 1/3%)
22 to the Community Water Infrastructure
23 Development Revolving Fund created pursuant
24

1 to Section 1085.7A of Title 82 of the
2 Oklahoma Statutes, and

3 (2) the Oklahoma Water Resources Board Rural Economic
4 Action Plan Water Projects Fund for the fiscal
5 year beginning July 1, 2019, and for each fiscal
6 year thereafter,

7 g. before any other apportionment of revenue has been
8 made pursuant to this paragraph, ten percent (10%) of
9 the sum collected from oil shall be paid to the
10 various county treasurers, to be credited to the
11 County Highway Fund as follows: Each county shall
12 receive a proportionate share of the funds available
13 based upon the proportion of the total value of
14 production from such county in the corresponding month
15 of the preceding year,

16 h. before any other apportionment of revenue has been
17 made pursuant to this paragraph, ten percent (10%)
18 shall be allocated to each county as provided in
19 subparagraph g of this paragraph and shall be
20 apportioned on an average daily attendance per capita
21 distribution basis, as certified by the State
22 Superintendent of Public Instruction, to the school
23 districts of the county where such pupils attend
24 school regardless of residence of such pupil, provided

1 the school district makes an ad valorem tax levy of
2 fifteen (15) mills for the current year and maintains
3 twelve (12) years of instruction, and
4 i. before any other apportionment of revenue has been
5 made pursuant to this paragraph, forty-seven one-
6 hundredths percent (0.47%) of the levy shall be
7 transmitted by the Tax Commission to the Statewide
8 Circuit Engineering District Revolving Fund as created
9 in Section 687.2 of Title 69 of the Oklahoma Statutes.

10 C. Provided, notwithstanding any other provision of this
11 section, the total amounts deposited to the Common Education
12 Technology Revolving Fund, the Higher Education Capital Revolving
13 Fund, the Oklahoma Student Aid Revolving Fund, the Rural Economic
14 Action Plan Water Projects Fund, the Oklahoma Tourism and Recreation
15 Department Capital Expenditure Revolving Fund, the Oklahoma
16 Conservation Commission Infrastructure Revolving Fund and the
17 Community Water Infrastructure Development Revolving Fund pursuant
18 to paragraphs 6, ~~and~~ 7 and 11 of subsection B of this section shall
19 not exceed One Hundred Fifty Million Dollars (\$150,000,000.00) in
20 any fiscal year. Except as otherwise provided in this subsection,
21 all sums in excess of One Hundred Fifty Million Dollars
22 (\$150,000,000.00) in any fiscal year which would otherwise be
23 deposited in such funds shall be apportioned by the Oklahoma Tax
24 Commission to the General Revenue Fund of the state.

1 SECTION 10. NEW LAW A new section of law to be codified
2 in the Oklahoma Statutes as Section 5501 of Title 68, unless there
3 is created a duplication in numbering, reads as follows:

4 Sections 10 through 16 of this act shall be known and may be
5 cited as the "Oklahoma Occupancy Tax Act".

6 SECTION 11. NEW LAW A new section of law to be codified
7 in the Oklahoma Statutes as Section 5502 of Title 68, unless there
8 is created a duplication in numbering, reads as follows:

9 The purpose of the Oklahoma Occupancy Tax Act is to provide
10 revenues for general government expenditures as provided for in the
11 apportionment of revenues described by Section 16 of this act.

12 SECTION 12. NEW LAW A new section of law to be codified
13 in the Oklahoma Statutes as Section 5503 of Title 68, unless there
14 is created a duplication in numbering, reads as follows:

15 As used in this act:

16 1. "Extended-stay rental" means providing for value to the
17 public a hotel room for longer than thirty (30) consecutive days to
18 the same customer;

19 2. "Hotel" means a building that has three or more hotel rooms
20 under common ownership, regardless of the name of the establishment
21 and regardless of how the establishment classifies itself;

22 3. "Hotel room" means a room (or suite of conjoined rooms
23 offered as a single accommodation) (i) in a hotel (ii) that is used
24

1 to provide private sleeping accommodations to paying customers and
2 (iii) that typically includes linen or housekeeping service; and

3 4. "Innkeeper" means any person who is subject to taxation
4 under this act for the furnishing for value to the public a hotel
5 room.

6 SECTION 13. NEW LAW A new section of law to be codified
7 in the Oklahoma Statutes as Section 5504 of Title 68, unless there
8 is created a duplication in numbering, reads as follows:

9 On or after the effective date of this act, each innkeeper in
10 this state shall charge Five Dollars (\$5.00) per night to the
11 customer, unless it is an extended-stay rental, for each calendar
12 day a hotel room is rented or leased. The innkeeper shall collect
13 the tax at the time the customer pays for the rental or lease of
14 such hotel room. The innkeeper collecting the tax shall remit the
15 tax in the same manner and at the same time as required for the
16 collection and remittance of sales tax on a monthly basis to the
17 Oklahoma Tax Commission pursuant to the provisions of the Oklahoma
18 Sales Tax Code.

19 SECTION 14. NEW LAW A new section of law to be codified
20 in the Oklahoma Statutes as Section 5505 of Title 68, unless there
21 is created a duplication in numbering, reads as follows:

22 A. The provisions of the Oklahoma Sales Tax Code and the
23 provisions of the Uniform Tax Procedure Code shall be applicable to
24 innkeepers required to collect and remit the tax imposed pursuant to

1 the provisions of this act, including penalty, interest and
2 provisions related to the failure to file required returns.

3 B. The tax imposed pursuant to Section 13 of this act shall be
4 separately stated on the bill or invoice and shall be paid by the
5 customer in the same manner as sales tax.

6 SECTION 15. NEW LAW A new section of law to be codified
7 in the Oklahoma Statutes as Section 5506 of Title 68, unless there
8 is created a duplication in numbering, reads as follows:

9 The United States government and its agencies or
10 instrumentalities shall not be subject to the tax imposed pursuant
11 to the Oklahoma Occupancy Tax Act.

12 SECTION 16. NEW LAW A new section of law to be codified
13 in the Oklahoma Statutes as Section 5507 of Title 68, unless there
14 is created a duplication in numbering, reads as follows:

15 All revenues derived from the Oklahoma Occupancy Tax Act shall
16 be apportioned to the General Revenue Fund to be used for general
17 government purposes.

18 SECTION 17. REPEALER 68 O.S. 2011, Section 402-2, is
19 hereby repealed.

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21 56-2EX-50393 MAH 03/26/18

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